

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NMD21119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florence Gas Unit "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 9

T-29-N, R-12-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 480, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1650' FNL and 1190' FEL
Section 9, T-29-N, R-12-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5739 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) Well History ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The above well's name was changed to Florence Gas Unit "B" No. 1.

The above well was spudded on January 20, 1964 and drilled to a depth of 363'. 8-5/8" casing was set at that depth and cemented with 210 sacks. Cement circulated to surface. After waiting on cement, casing was tested with 500 psi. Test ok. Reduced hole to 7-7/8" and resumed drilling.

Well was drilled to a total depth of 6470' and 4-1/2" casing was landed at that depth. Stage collar was set at 4691'. First stage cemented with 400 sacks cement containing 6% gel and 2 pounds Tuf Plug per sack. Followed by 100 sacks neat. Second stage cemented with 950 sacks cement containing 6% gel and 2 pounds Tuf Plug per sack. Circulated cement to surface. After waiting on cement, tested casing with 3600 psi. Test ok.

Perforated 6352-6370' with 4 shots per foot. Sand water fracked these perforations with 39,900 gallons water containing 10 pounds J-2 per 1000 gallons, 1% calcium chloride, and 35000 pounds sand. Pressures: Breakdown 900, Maximum 3550, Minimum 3500, Average injection rate 56 barrels per minute. Set bridge plug at 6320'. Perforated 6274-6283' with 6 shots per foot. Sand water fracked these perforations with 26,680 gallons water containing 10 pounds J-2 per 1000 gallons and 1% calcium chloride and 20,000 pounds sand. Pressures were: Breakdown 2000, Maximum 3550, Minimum 3350, Average injection rate 56.4 barrels per minute.

2-3/8" tubing landed at 6277'. After cleaning well up, gauged 2100 MCF per day. Well completed February 14, 1964 as a Basin Dakota Field Gas Well.

18. I hereby certify that the foregoing is true and correct Fred L. Nabors, District Engineer

SIGNED

TITLE

DATE 2-21-64

(This space for Federal or State office use)

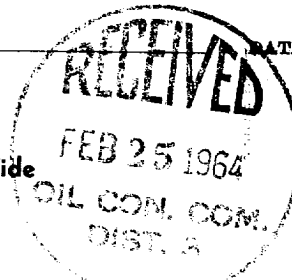
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.