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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

MAIN OFFICE COO

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

CONFIDENTIAL

Durango, Colorado

April 24, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

Rattlesnake

Well No. 142, in SE 1/4 NW 1/4,

(Company or Operator)

(Lease)

F  
San Juan

Sec. 12

T. 29N

R. 19W

NMPM,

Pennsylvanian

Pool

San Juan

County. Date Spudded 3-30-62

Date Drilling Completed 4-22-62

Please indicate location:

Elevation 5389' RB

Total Depth 6816'

PBTD -

Top Oil/Gas Pay 6745'

Name of Prod. Form. Paradox

PRODUCING INTERVAL -

Perforations

Open Hole 6688'-6816'

Depth Casing Shoe 6688'

Depth Tubing 6601'

OIL WELL TEST -

Natural Prod. Test: 220 bbls. oil, 0 bbls water in 24 hrs, - min. Size 2" Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

1980' FNL, 1980' FWL, Sec. 12

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

(FOOTAGE)  
Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):

Size Feet Sax

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. Packer Tubing Press. 350 Date first new oil run to tanks 4-23-62

Oil Transporter Four Corners Pipe Line Company

Gas Transporter

Remarks: Hung 7" liner in 9 5/8" casing, set liner at 6688' with top at 4445'. Completed open hole in Paradox formation.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 24 1962, 19

OIL CONSERVATION COMMISSION

By: *H. D. Haley*

Title PETROLEUM ENGINEER DIST. NO. 3

Continental Oil Company  
(Company or Operator)  
By: *H. D. Haley*  
(Signature)

Title District Superintendent  
Send Communications regarding well to:

Name H. D. Haley

Address P. O. Box 3312, Durango, Colorado

