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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
REQUEST FOR (OIL) - ~~LEASE~~ ALLOWABLE

(Form C-104)
Revised 7/1/57

New Well
~~XXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado 2/19/62
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Rattlesnake, Well No. 140, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
H Sec. 11, T. 29N, R. 19W, NMPM, Rattlesnake Pennsylvanian Pool
(Section) (Township) (Range) (NMPM) (Formation)
San Juan County Date Spudded 1-23-62 Date Drilling Completed 2-17-62
(County) (Date Spudded) (Date Drilling Completed)

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5273' (KB) Total Depth 6660' PBTD ---
Top Oil/Gas Pay 6594' Name of Prod. Form. Paradox

PRODUCING INTERVAL -

Perforations

Open Hole 6527'-6660' Depth 6527' Depth Casing Shoe 6506'

OIL WELL TEST -

Natural Prod. Test: 41 bbls. oil, 0 bbls water in 5 hrs, min. Size 17/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. 775 Tubing Press. 400 Date first new oil run to tanks 2-19-62

Oil Transporter Four Corners Pipe Line Company

Gas Transporter

Remarks: Hung 7" liner in 9 5/8" casing. Set liner @ 6527' with top at 4338'.
Completed well open hole in Paradox formation.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved FEB 20 1962, 19 62

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

NMOCC (4) HDH ABC

RECEIVED
Continental Oil Company FEB 20 1962
(Company or Operator)
By: M. A. MacLennan
(Signature)

Title District Engineer

Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

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