

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P. O. Box 289, Farmington, N. M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990'N, 1550'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
SF 077092
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Lackey A
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T29N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5776' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was plugged and abandoned in the following manner:

- 11-20-81- Moved on location and circulated the hole. Spotted a 70 sx cement plug in the open hole from 3737' to 4080'. Spotted a 19 sx cement plug from 2218' to 2318'. Perforated 4 squeeze holes @1946'. Did not tag the cement plug @2218'. Spotted 2nd 19 sx cement plug from 2218' to 2318'.
- 11-21-81- Spotted 32 sx cement plug. Pressure displace 13 sx into squeeze holes leaving a cement plug inside and outside the casing from 1846'-1946'. W.O.C. Tagged cement with tubing @3924'. Spotted 70 sx cement plug.
- 11-22-81- Tagged cement with tubing @3916'. Set Baker bridge plug @3751'. Spotted a 10 sx (50') cement plug.

(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Loren W. Fathergill Sr. Production
TITLE Engineer DATE 12-2-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

APPROVED
JUL 30 1984
M. MILLENBACH
AREA MANAGER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 11-24-81 Spotted a 19 sx cement plug from 2218-2318'. Spotted a 32 sx cement plug. Pressure displaced 13 sx into squeeze holes, leaving a cement plug inside and outside casing from 1846'-1946'. W.O.C. tagged cement @2240'. Spotted 2nd 32 sx cement plug. Pressure displaced 13 sx into squeeze holes leaving a cement plug inside and outside the casing from 1846-1946'.
- 11-25-81 Perforated 4 squeeze holes @1138'. Pressured up to 1100 psig, could not pump into formation. Perforated 4 squeeze holes @1100'. Pressured up 1200 psig and broke back to 700 psig. Spotted 32' sx cement plug. Pressure displaced 13 sx into squeeze holes leaving a cement plug from 1000-1100'. W.O.C. Tagged cement @870'. Pressured displaced cement to 1000'. Perforated 4 squeeze holes @222'. Circulated out bradenhead. Circulated 75 sx cement plug to the surface out the bradenhead.
- 12-1-81 Cut off wellhead and installed dry hole marker.