Subinit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

TRICT III U Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	RAL	LOWABL	E AND AL	THORIZA	MON					
TO TRANSPORT OIL AND I					Weil API No. 3004508595						
MOCO PRODUCTION COMPANY	I						10000				
.O. BOX 800, DENVER, CO	OLORADO 8020	1		Other	(Please explain))					
ason(s) for Filing (Check proper box)	Change in		rter of:								
w Well		Dry Gas									
		Conden	sale U								
nange of operator give name address of previous operator											
address of previous operator	ND LEASE					Visa of	Larra	Lea	se Na.		
DESCRIPTION OF WELL A	Well No. Pool Name, Including F			g Formation		1	Kind of Lease FEDERAL		SF077092B		
LACKEY C LS		BL	ANCO (III	ESHVENDE	<u>/</u>				1		
ocation A	990	E. a C	rom The	FNL Line	and1	190 Feel	From The _	FEL	Line		
Unit Letter	:	_ Pear I				SAI	N JUAN		County		
Section 11 Township	29N	Range	10W	, NM	IPM,						
I. DESIGNATION OF TRANS	CROPTED OF C	II. AN	ID NATUI	RAL GAS			of this fe	um is so be see	u)		
I. DESIGNATION OF TRANS anic of Authorized Transporter of Oil	or Conde	nsate		Address (Give	address to whi	ich approved (CTDFFT	FARMII	NGTON, N	M_87401		
MERIDIAN OIL INC.				Address (Gill	3535 EAST 30TH STRE			red copy of thus form is to be seen,			
lame of Authorized Transporter of Casing EL PASO NATURAL GAS C	jhead Gas	ead Gas or Dry Gas MPANY			30X 1492,	<u>EL PAS</u>	0, TX	79978			
	Unit Sec.	Twp	Rge.	is gas actually	connected?	When	7	_			
well produces oil or liquids, ve location of tanks.	<u>i </u>			Line ander mumi							
this production is commingled with that	from any other lease of	r pool, (ive comming	ling order mans	·				harre Barby		
V. COMPLETION DATA	Oil W		Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	1		Total Depth	<u> </u>	1	P.B.T.D.	J			
Date Spudded	Date Compl. Ready	Date Compl. Ready to Prod.			un Depar						
	Name of Producing	ion	Top Oil/Gas	sp Oil/Gas Pay			Tubing Depth Depth Casing Slice				
levations (DF, RKB, RT, GR, etc.)	Name of Troopers										
eforations											
	TIBIN	G CA	SING AND	CEMENT	ING RECOL	RD		SACKS CEN	JENT		
	CASING & TUBING SIZE				DEPTH SET			GRONG CEMENT			
HOLE SIZE					· · · · · · · · · · · · · · · · · · ·						
V. TEST DATA AND REQU	EST FOR ALLO	WAB	LE		ar averal lon o	illowable for t	this depth or t	be for full 24 h	ours.)		
OIL WELL (Test must be after	T TELUTETY CY	ume of la	oad oil and m	Producing	Method (Flow,	pump, gas ly	i, eic.)				
Date First New Oil Run To Tank	Date of Test										
Tod	Tubing Pressure			Casing Pro	can'te in fir	自用自					
Length of Test				Water - B	Water - Bbls						
Actual Prod. During Test	Oil - Bbls.	•	54 10	FEB25	<u> 1991.</u>	l					
				e ·	ar encal	M DIV	<u>e i</u>	of Condensate			
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Cor	dentarimind	FSC.55 # - 58	Cizvily				
Actual Prod. 1881 - MC170				Casing P	ressure (Shut-in		Choke	Size			
lesting Method (pilot, back pr.)	Tubing l'ressure	1)									
		DA A DI	IANCE		0" 0'	ONCE	Ω\/ΔT!	N DIVIS	SION		
VI. OPERATOR CERTIF				11	OILC	ついること	EED	9 5 1001			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				_	FEB 2 5 1991						
Division have been complete with its true and complete to the best of my knowledge and belief.				[Date Approved By By						
				∥ ,							
D. D. Under				- -	у	SU	PERVISO	R DISTR	ICT #S		
	aff Admin.	Super	visor Tide	- -	Title						
Printed Name February 8, 1991		303-8	30-4280	11							
Date		Tele	phone No.								

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.