

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. Lease Designation and Serial No. SF-077092B	
2. Name of Operator Amoco Production Company		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		8. Well Name and No. Lackey C L S #1	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL 1190' <i>FUL</i> Sec. 11 T 29N R 10W NW/4NW/4		9. API Well No. 3004508595	
		10. Field and Pool, or Exploratory Area Blanco Mesaverde	
		11. County or Parish, State San Juan New Mexico	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>T & A</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Please see attached.

RECEIVED
MAR 1 1994
OIL & GAS DIST.
070 FARMINGTON, NM
04 MAR - 7 PM 1:24
DEL

THIS APPROVAL EXPIRES MAR 09 1995

14. I hereby certify that the foregoing is true and correct		Business Analyst		Date <u>3/4/94</u>
Signed <u>Mike Curry</u>				
(This space for Federal or State office use)				
Approved by _____		Title _____		
Conditions of approval, if any:		APPROVED MAR 09 1994 DISTRICT MANAGER		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representation as to any matter within its jurisdiction.

LACKEY C LS #1

RIG UP & SPOT ALL EQUIPMENT 3/9/93. NU BOP & STRIPPER ON 7.0625 X 2M TGB HEAD. STRAP OUT OF HOLE W/3608 FT OF 2.375 IN TBG WHICH LOOKS MOSTLY GOOD W/EXCEPTION OF 2 JOINTS W/SCALE & PITTING. (NOTIFIED WAYNE TOWNSEND OF PLUG BACK WORK ON LACKEY C LS #1 AT 11:00 AM ON 3/8/93 - BY PHONE)

TIH W/HOWCO 7 IN EZSV CMT RETAINER & SET @ 3493. FINISH SETTING RETAINER & LOAD ANNULUS W/10 BW & CAUGHT PRESSURE & TEST ANNULUS TO 500 PSI, OK. W/TBG IN RETAINER TEST POSITION TEST TBG TO 1500 PSI & TBG HELD GOOD. ATTEMPT TO ESTABLISH INJECTION INTO MV FM THRU CMT RETAINER @ 3493 & PRESSURED UP IMMEDIATELY. WORK TBG IN RETAINER & COULD NOT GET ANY INJECTION INTO MV FM. PRESSURE TESTED WELL FROM 3493 TO SURFACE W/STINGER ABOVE THE RETAINER & TO 1000 PSI & WELLBORE & RETAINER ALL TESTED GOOD. WOO CALLED WAYNE TOWNSEND W/BLM & REQUEST TO ACCEPT CMT RETAINER @ 3493 AS A BP & PLACE A 300 FT CMT PLUG ON TOP OF RETAINER. MR. TOWNSEND ACCEPTED THIS PLAN AFTER RESEARCHING BLM RECORDS FOR CMT TOP & FM TOP OF OTHER HORIZONS. SPOT A BLANCED PLUG FROM 3493 TO 3200 FT, PLACED 55 SACKS OF CLASS B NEAT CMT IN THIS PLUG @ 15.6 PPG. LAY DN 11 JOINTS OF TBG TO 3148 FT. DISPLACE HOLE W/REVERSE CIRC & CITY WATER CONTAINING HOWCO ANHIB & CLAY FIX 2 FOR CORROSION INHIBITION & CLAY STABILIZATION. LAY DN 100 JOINTS OF 2.375 IN TBG & LEAVE WELL NO TBG FOR FUTURE RIGLESS COMPLETION UP HOLE. SWAP OUT ACCUMULATOR HYD FLUID.

RCBL FROM 3150 TO SURFACE IN 7 IN CASING & UNDER 1000 PSI PMP PRESSURE. FOUND EXCELLENT BOND FROM 3150 TO 2450 & 50% OR LESS BOND FROM 2450 TO SURFACE. TAGGED CEMENT @ PBD W/CBL TOOL @ 3178 PBD. R/D BLUE JET & REL. NIPPLE DN BOP EQUIP & NU WELL HEAD. LEFT HANGER OUT OF TBG HEAD & SENT TO BAUCO SERVICES. RIG DN & RELEASE RIG ON 3/10/93.

WELLBORE TESTED TO 1000 PSI & HELD GOOD W/CMT TOP @ 2450 & NOT TBG LEFT IN WELL. PBD NOW 3178 W/CMT FROM 3178 TO 3493 WHERE A HOWCO EZSV CMT RETAINER IS SET & TESTED FROM ABOVE TO 1000 PSI W/H2O. PLACED CITY WTR IN WELLBORE W/CLAY FIX 2 A SHALE INHIBITOR & ANHIB A CORROSION INHIBITOR INTO WELLBORE. LEFT WELLBORE FULL OF THIS WTR TO TOP. IF A RIGLESS COMPLETION IS PLANNED THE TBG HEAD IS A 7.0625 X 2M & SHOULD BE CHANGED OUT PRIOR TO ANY FRAC OR PRESSURE WORK.

LACKEY1.DOC