

[illegible]

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **SF-065557**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Ted M. White Address 740 Camino Real - El Paso, Texas
Lessor or Tract White-Cornell Field Fulcher-Kutz State New Mexico
Well No. 1 Sec. 12 T. 29N R. 12W Meridian N.M.P.M. County San Juan
Location 990 ft. SE of N. Line and 990 ft. SW of E Line of Sec. 12 Elevation 5768

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. **TED M. WHITE**
Signed **By:** *H. J. Lammie, Jr.*

Date April 11, 1956

Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 1, 19 55 Finished drilling August 27, 19 55

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1910 to 1950 a No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	36	8		100'	Guide				
3 1/2	14	8		100'	Guide				
HISTORY OF OH-65 CASE									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	100'	100		Halliburton	
5 1/2	1910'	75		HOWCO	175 gal

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material	Size
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SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 100 feet to 1510 feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 100 feet, and from 1010 feet to 1050 feet.

DATES

Put to producing 12-12-55, 19

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 620 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 207

EMPLOYEES

E. B. McClinton, Driller E. G. Tadlock, Driller

~~H. L. Shultz~~, Driller ~~Jerry Sisk~~, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1910	1950	40	Pictured Cliffs

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

UNITED STATES

LOCATE WELL CORRECTLY

Company Name _____

Person or Trust _____

Well No. _____

Location _____

The information given herewith is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.

Signed _____

Date _____

Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling _____

Finished drilling _____

19__

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

Breakdown pressure: 1400 lb - 1500 lb
Injection rate: 36.0 bpm
Sand/oil ratio: 12,000 gal 1/2 barrel and 10,000 lb sand.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state why, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pigs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET (GAS)	FORMATION
FORMATION RECORD			
EMPLOYEES			
DATES			
TOOLS USED			
SHOOTING RECORD			
PIGGS AND BRIDGES			
MUDGING AND CEMENTING RECORD			