Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Beginning Drilling Operations Remed Plugging Tother Detailed account of work done, nature and quantity of materia 9-30-58 Set Baker Model K retainer © 1650', comented v/100 sk bridging ball. Perf. 1167-1170 v/4 tyna jets/ft. 10-1-58 Pumped 500 gal. MGA in perf. 1167-1170'. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Thing. Dia Thing Depth Oil String Dia Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BE	P.C. Post of Testal Work	est of ork Back d and	Casin	
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RESULTS OF WORKOVER: Date of Test				
Date of Test				
	FORE		AFT	ER
Oil Production, bbls. per day				
				
Gas Production, Mcf per day				
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day			······································	
Witnessed by				
		ompa		
OIL CONSERVATION COMMISSION I hereby certify the above is true and of				
Original Signed Emery C. Arnold my knowledge. U.igi		ed By:		
Title Supervisor Dist. #3 Position Petroleu Date 007 1 0 1958 Company #1 Peso	Meehan			

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