NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

This is a Report of: (Check appropriate block) Beginning Drilling Operations Beginning Drilling Operations Plugging Remedial Work Total Bepth 2100*. C.O.T.B. 1940*. Water fractured Fruitland through performance intervals 1700-1712; 1878-1892 with \$8,565 galloss water and 35,000\$ send. B 1100\$, max. pr. 3500\$, avg. tr. pr. 1500-2000-3200\$. I.R. 30.1 B.P.M. Flush gallons. 3 stages—1 drop 30 balls, 1 drop 10 balls. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Cil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by I hereby certify that the information above is true and complete to the be my knowledge. Original Signed By:		
This is a Report of: (Check appropriate block) Results of Test of Casin Beginning Drilling Operations Remedial Work Plugging I Other Water Fresture Total Depth 2100'. C.O.T.D. 1940'. Water freshired Fruitland through perfor intervals 1700-1712; 1578-1652 with \$4,565 galloss water and 35,000\$ send. B 1100\$, max. pr. 3500\$f, avg. tr. pr. 1500-3000-3200\$f. I.R. 30.1 B.F.M. Flush gallons. 3 stages—1 drop 30 balls, 1 drop 10 balls. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev.	2 114	
Beginning Drilling Operations Remedial Work Plugging Remedial Work Total Bepth 200°. C.O.F.D. 1940°. Water freetured Fruitland through perfor intervals 1700-1712; 1578-1692 with \$4,565 galloss water and 35,000 send. 3 1100%, max. pr. 3500%, avg. tr. pr. 1500-300-3800%. I.R. 30.1 B.F.M. Flush gallons. 3 stages—1 drop 30 balls, 1 drop 10 balls. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Cil String Depth Perf Interval (s) Open Hole Interval Producting Formation (s) RESULTS OF WORKOVER: BEFORE AFT Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by I hereby certify that the information above is true and complete to the be my knowledge. Original Signed By:		
Detailed account of work done, nature and quantity of materials used and result Total Depth 2100'. C.O.T.D. 1940'. Water freatured Fruitland through perfor intervals 1700-1712; 1676-1692 with \$4,565 galloes water and 35,000 sand. B 11006, max. pr. 55006, avg. tr. pr. 1500-3000-3200. I.M. 30.1 B.F.M. Flush gallons. 3 stages—1 drop 30 balls, 1 drop 10 balls. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Cil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFT Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information above is true and complete to the be- my knowledge. Original Signed By:	g Shut-of	
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Total Bepth 2100'. C.O.T.B. 1900'. Water freetured Fruitland through perfer intervals 1700-1712; 1876-1892 with 28, 55 gallons water and 35,000 send. I 1100', max. pr. 3500', svg. tr. pr. 1500-3000-3000'. I.R. 30.1 B.P.M. Flush gallons. 3 stages—1 drop 30 balls, 1 drop 10 balls. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DEFINE TO PBD Prod. Int. Compl Date The Flev. TD PBD Prod. Int. Compl Date The Flev. The PBD Prod. Int. Compl Date Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFT Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) The reby certify that the information above is true and complete to the bemy knowledge. Original Signed By:		
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