

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico.....August 2, 1957.....
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company.....Fannin....., Well No. 1....., in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B....., Sec. 7....., T. 29N....., R. 10W....., NMPM, Aztec P. Co...... Pool
Unit Letter

San Juan..... County. Date Spudded 10-18-56..... Date Drilling Completed 10-28-56.....

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| | | X | |
| E | F | G | H |
| | | | |
| L | K | J | I |
| | | | |
| M | N | O | P |
| | | | |

830N, 1785E

Elevation 5743..... Total Depth 2143..... PSTD

Top Oil/Gas Pay 2108..... Name of Prod. Form. P.G......

PRODUCING INTERVAL - 2108-2143

Perforations.....

Open Hole 2108-2143..... Depth Casing Shoe 2108'..... Depth Tubing 2112'.....

OIL WELL TEST -

Natural Prod. Test:..... bbls. oil,..... bbls. water in..... min. Size.....

Test After Acid or Fracture Treatment (after recovery of volume of oil used):..... bbls. oil,..... bbls. water in..... min. Size.....

GAS WELL TEST -

Natural Prod. Test:..... MCF/Day; Hours flowed..... Choke Size.....

Method of Testing (pitot, back pressure, etc.):.....

Test After Acid or Fracture Treatment: 1928..... MCF/Day; Hours flowed 3.....

Choke Size 3/4"..... Method of Testing:.....

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 gal. water and 15,000# Sand.

Casing Press. 586..... Tubing Press. 586..... Date first new oil run to tanks.....

Oil Transporter.....

Gas Transporter El Paso Natural Gas Company.....

Remarks: This well was originally drilled by Ted M. White as the Fannin #1. El Paso Natural Gas has purchased this well with name changed to the El Paso Natural Gas Fannin #1, El Paso Natural Gas Company will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 8....., 1957..... El Paso Natural Gas Company.....
(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed By
By: A. R. KENDRICK.....

Title PETROLEUM ENGINEER DIST. NO. 3.....

By: Original Signed D. C. Johnston.....
(Signature)

Title Petroleum Engineer.....

Send Communications regarding well to:

Name E. J. Coal.....

Address Box 997, Farmington, New Mexico.....

| OIL CONSERVATION COMMISSION | | |
|------------------------------|---------------|-------------------------------------|
| AZTEC DISTRICT OFFICE | | |
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| U. S. G. S. | | |
| Transporter | | |
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