NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

Pool	Aztec			_Formation	Pictured	Cliff	County_	San Juan	<u> </u>
Purchasing P	ipeline	El Paso N	atural	Gas		Date Test	Filed		
0 11	El Paso Nat	ural Gas	· · · · · · · · · · · · · · · · · · ·	.ease Fa	nnin		Wall	No. 1	
Operator	-								
	Sec	_							
-									
Produced Thr	rough: Casing	X	Tubir	ng	Gas Gravit	y: Measured	<u>.665</u>	Estimated	l
Date of Flow	Test: From_	7/31	To	8/8/57	* Date S.I.P.	Measured	11/1	2/56	
Meter Run Siz	ze		Orific	ce Size		_Type Char	t	_Туре Taps.	
				OBSERV	ED DATA				
Flowing casing	g pressure (Dwt)					psig + 12 =	= <u></u>	ps	sia (a)
Flowing tubing	pressure (Dwt)					psig + 12 =	=	ps	sia (b)
Flowing meter	pressure (Dwt)_					psig + 12 =	=	ps	sia (c)
-	pressure (meter	_							
Normal chai	rt reading chart reading (_	, 2				psig + 12 = -		ps	
	- (d) or (d) - (c)		spring co) nstunt					, ,
• •	Flowing column	to meter:		_				•	
•	ow through tubin		through	casing		=	=	ps	si (f)
Seven day aver	rage static meter	r pressure (from	meter ch	art):					
Normal char	rt average readi	ng6 75				psig + 12 =	= = 22		
	chart average r					=		28 ps	, , ,
	seven day avge.	meter press. (p _f) (g) + (e)		-		18 ps	
$P_t = (h) + (f)$	ng shut-in pressu	ire (Dwt)		586					
	ng shut-in pressu ng shut-in pressu								
	whichever well:							18ps	
Flowing Temp.		_	6	6_°F+46	30	:	=52	26°	Abs (m)
$P_d = \frac{1}{2} P_c = \frac{1}{2}$	(1)					:	=29	19 ps	зia (n)
			FLOW	RATE CAI	CULATION	`	`		
			1 10 11	TUTTE OFTE	TOOL!!!!O!!		\.	•	
Q =		_x (V(c)	<u> </u>	= = _		_]=	<u> 372 </u>	MCF/da
(integrate	ed)	(1		
			A(q)						•
			DELIV	/FRARILIT	Y CALCULA	TION			
		T(2 - 2)			. 0	<u> </u>			
	372	(Pé-Pá)=	268.	203	n .8775		_ 33	<u>із — м</u>	CE /da
D = Q	<u> </u>	$\begin{pmatrix} P_c^2 - P_d^2 \end{pmatrix} = \begin{pmatrix} P_$	305,	620	• <u>.8775</u> • .8949			IVI	Cr/du,
		[\Pe-Pw/=			, ,				
	_								
SUMM	5 08	3			_	El Paso	Natural	Gas Compan	v
Pc =	372	2	-	_psia	Company	11 th	Vanhu	1 0	-0
Q = P _w =	228			_ Mcf/day _psia	Title		Conce		
P _d =	200)		_psia _psia	Witnessed	by			
D =	333	3		_ Mcf/day	Company	•			
* This is date	of completion te	est.							
	orrection factor	ď				Imrov:			
	т		REMARK		ION CALCULA		<u> </u>		
GL	(1-e ^{-S})	(F _c (2)2	(FcQ)) ² (1-e ^{-s})		Pt ²	P _t ² + R ²	Pw
					R ²	(0	Column i)	•	
				Thr. 4. van	/81 8123/12-4	DT E			
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	<u>ಪ್ರಾಕ್ಟ್ ಚಾತ್ರಿ</u>	County	Pictured Citiff	. Pomostaon			
tef s		Ball to	T etaC		F 1	en e	المنس الأراث المناسبات
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2002			_Tubing: OD				
			Gas Gravity Measur				
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			* Date SILP. Measured				
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	e e e e e e e e e e e e e e e e e e e		ATAGGE	iverpar.			
(D)	t)sd		[+ ptsq			Superior (Iwil)	Florving custog pres
(a) (p)	130	7 = <u></u>	[+ pisq /				निर्मात्व सर्वात हात्र कृत्य
% -71			psig + i				Flowing neter press Flowing neter press
(b)	p12q	= 2	psiq + 1				
(by	pisqpsia	- 					: ಉಳಿದ ಸಿವರ್ಧ ಆಂಪ್ರರ್ಥ
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(p)	pied.	cc -		tanco	.75 2xs	_) pulibos/ sprasvo	Square root chart
(a)	pata pata					diy avge, mere, pre	
(4°E-	c)sq	=		15 1 2 mg			(1) 土(由) 工程
(i) (ii)	pisq		psiq +			iar pressure (Dwt).	Wellhead cusing shu
(1)	piaqpaid) = -	5 1 pt : 545 1				We there tuck not shup $P_{C} = (1)$ or (k) which
(m)	ed/~	=		65 + 46 <u>.</u>	12		Flowing Temp. (Met
(n)	Deta peta	<u> </u>					Pa = 1/2 Pc = 1/4 (1)
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