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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

4-OCC Santa Fe, New Mexico
2-EPNG, El Paso, Farm.
REQUEST FOR (OIL) - (GAS) ALLOWABLE
2-Tidewater, Durango
1-F

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

6/17/64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co. Tidewater Federal, Well No. 1, in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

D, Sec. 12, T. 29 N, R. 11 W, NMPM, Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded. 5/16/64

Date Drilling Completed 5/29/64

Please indicate location:

Elevation 5776 GR Total Depth 6743' CO 6725'

Top Oil/Gas Pay 6550' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6706-12, 6550-56, 6608-32 w/2 JPF

Open Hole Depth 6713' Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4,923 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals acid, 70,000# sd, 95,500 gals water

Casing Press. 1119 Tubing Press. 405 Date first new oil run to tanks

Dist. Inland Crude, Inc.

Gas Transporter El Paso Natural Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. JUN 25 1964, 19

Beta Development Co.

(Company or Operator)

Original signed by:

By: JOHN T. HAMPTON

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Manager

Send Communications regarding well to:

Name Beta Development Co.

234 Petr. Club Plaza

Address Farmington, New Mexico

