(May 1963) 2-EPNG UNITED STATES SUBMIT IN TRIPLICATE* ((Other instructions on reverse side) 2-Tidewater (Durango) GEOLOGICAL SURVEY 1-F SUNDRY NOTICES AND REPORTS ON WELLS ((Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. SF-081085 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
OIL GAS WELL OTHER	:					
2. NAME OF OPERATOR				8. FARM OR LEASE NAME Tidewater Federal		
Beta Development Co. 3. ADDRESS OF OPERATOR			9. WELL N		Aret	
234 Petr. Club Plaza	, Farmington, New Mexic	: 0	10 mm	AND POOL, OR W	II DOLE	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	on clearly and in accordance with any	state requirements.				
790/N 79	0/ <i>%</i>			T., B., M., OR BLK.	AND	
				12+29N-11W NMPM		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	, RT, GR, etc.)		TY OR PARISH 1		
	5776' GR			Juan	New Mexico	
	Appropriate Box To Indicate N					
NOTICE OF IN			SEQUENT REPORT		, []	
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	•	REPAIRING WEL		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	*	ABANDONMENT*		
REPAIR WELL	CHANGE PLANS	(Other)(Note: Report_res	ults of multiple	completion on	Well	
(Other)	OPERATIONS (Clearly state all pertinen	Completion or Reco	ompletion Repor	t and Log form.)	
MCA. Displ Perf. 6706- 6/a/6a - S#F w/20,00 35,500 gals SI 2a00#, 5 6608-32' w/ total wtr. Circ. ad 67	ols, CO to FC 0 6725'. laced csg w/1% Potassius 12' w/2 JPF. OO# 20-#0 sd, 28,600 ga total wtr. FBD 2500# 5 MSI 2000#. Perf. 655/2 JPF. SWF w/50,000# TP 2700-3700#, ATP 31/03-6725'. Ran tbg 212 uge 1,500 MCF. Rig reliest.	m chloride water. 1s 1% Potassium chi , TP 3800-4000#, Al 0-56' w/2 JPF. Bro 20-40 sd, 54,500 go 00#, rate 37.8 BPM. 1s 6700.47' 2" El	Ran corre loride wts TP 3900#, oke format als treate 5 MSI 1 UE landed	r w/2# FR- rate 32 B tion down. ed wtr, 60 1000#. 51 e 6713'.	8/1000 gals PM. Perf. ,000 gals 2-1/2 hrs.	
			F	7.7.7.7	VED	
			H. H. T. C. L.	JUN 25	1964	
			Ü.	S. GEOLOGICA		
18. I hereby certify that the the first safe JOHN T. H	gadd trye and correct	Manager	D.A.	TE	160	
SIGNED		Manager		1	The	
(This space for Federal or State	TITLE		DA	1300	MED /	
CONDITIONS OF APPROVAL,	IR ANI.			JUN2	6 1964	

*See Instructions on Reverse Side

JUN26 1964 OIL CON. COM. DIST. S