Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM \$2240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		Sar	ita Fe	, New M	exico 875	04-2088					
I. Operator	REQL	IEST FO	OR AL	LOWAI	BLE AND AND NA	AUTHORI TURAL G	IZATION AS			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
MESA OPERATING LIMITED PARTNERSHIP						Well API No.					
Address P.O. BOX 2009, AMAR	ILLO TI	EXAS 79	189								
Reason(s) for Filing (Check proper box) New Well		<u> </u>			Ouh	et (Please expl	lain)				
Recompletion	Oil	Change in	Franspor Dry Gai	_							
Change in Operator	Casinghead			nate (CX)	Effec	tive Dat	e: 7/0	1/90			
If change of operator give name and address of previous operator									 		
II. DESCRIPTION OF WELL	AND LEA	SE		· ·							
TIDEWATER Fed.	Well No. Pool Name, Includi 1 BASTN							of Lease Lease No.			
Location					DIROTA			Tuesda Le	3310	-01	
Unit LetterD	NORTH Line and 790 Feet From The WEST Line					Line					
Section 12 Townshi	, NIMPM, SAN JIJAN County										
III. DESIGNATION OF TRAN	SPORTE	R OF OT	I. ANT	NATTI	PAT CAS		<u> </u>			County	
· or vermonister 11sms houses of Off	Address (Giv	Address (Give address to which approved copy of this form is to be sent)									
GIANT REFINING CO. Name of Authorized Transporter of Casinghead Gas or Dry Gas V					P.O. BOX 12999, SCOTTSDALE, AZ 85267						
EL PASO NATURAL GAS CO.					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79998						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 12 29N 11W			is gas actuall		When					
If this production is commingled with that I	rom any other	r lease or po	xxl, give	comming	ing order numi	ber:					
		Oil Well	l G	as Well	New Well	Workover	l D				
Designate Type of Completion Date Spudded		Pandy 4. 1	i			WOLLOVE	Deepen	Plug Back	Same Res'v	Diff Res'v	
•	Date Compi. Ready to Prod.					Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	77	IRING (A SIN	C AND	CT) (T) m	10 2505					
HOLE SIZE	TUBING, CASING AND C				DEPTH SET			SACKO OF LIGHT			
					DEFIN SEI			SACKS CEMENT			
V TEST DATA AND DECLING	7.705										
V. TEST DATA AND REQUES OIL WELL (Test must be after re	I FUR A	LLOWAI	BLE		.						
Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pres		100	P Fin	Casing Pressu	ne i	. 1 4 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Choke Size			
Actual Prod. During Test	Oil Bbis	——————————————————————————————————————					1	,			
The Daing Ion	OII SARIE	CT1 01	990	المحتضا	Water - Bbis.	tii	1 3 15	Gas- MCF			
GAS WELL	OIL	CON	DI	V		* 71	र सन्ते ।	1110	 		
Actual Prod. Test - MCF/D	Length of To	DIST.		•	Bbis. Conden	ENE/MMCF	2)371, 2	Gravity of Co	ondensale		
esting Method (pitot, back pr.)	Tubing Pres	sure (Shut-in	1)		Casing Pressu	re (Shut-in)		Choke Size			
VI OPERATOR CERTIFIC	ATE OF	CO) m			· · · · · · · · · · · · · · · · · · ·	·		<u> </u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					OCT 1 0 1990						
is true and complete to the best of my knowledge and belief.					Date Approved						
welly Mike					7 1						
Signature Carolve L. McKee, Re	gulator	y Anal	yst		Ву			VISOR DI	"	12	
Printed Name 7/1/90			itle		Title		F	FIRM DI		- J	
Date	<u> </u>	Teleph									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Senante Form C. 104 must be filed for each root in multiply completed wells.