

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NM- 02989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
JOHNSON GAS COM C 1

9. API Well No.  
30-045-08611

10. Field and Pool, or Exploratory  
BASIN DAKOTA

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BP AMERICA PRODUCTION COMPANY

Contact: CHERRY HLAVA  
E-Mail: corleyml@bp.com

3a. Address  
P.O. BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)  
Ph: 281.366.4081  
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

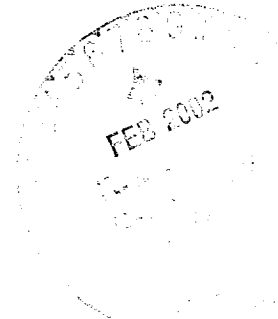
Sec 7 T29N R12W NENW 930FNL 1700FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached subsequent report for bradenhead repair.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10174 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) CHERRY HLAVA

*Cherry Hlava*

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/24/2002

ACCEPTED FOR RECORD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

**JOHNSON GAS**  
**COM C 1**  
**BRADENHEAD REPAIR SUBSEQUENT REPORT**  
**01/16/2002**

**12/20/2001** Spot Equip & RUSU. Csg – 500# Tbg – 200# BH – 100#. Spot rest of equip & SDFN.

**12/21/2001** SICP – 500#, SITP – 200#, SIBHP 100#. Lay blow dn line to tnk & blw dn well press. Kill tbg & NDWH & NUBOP. Press tst BOP. Tst'd ok. Pull tbg hanger & TIH w/tbg & tag btm. TOH w/44 stds tbg & SD due to high winds. Service pwr swivel & drain up pmp & equip. SDFN.

**12/22/2001** SICP 310#, SITP – 180#, SIBHP – 100#. Start equip & take noise readings & fill out HR location paper work. Blw DN well & finish TOH w/tbg. Found tbg to be landed @6133' w/no seating nipple in tbg string. TIH w/bit & csg scraper, TOH w/bit & scraper. TIH w/RBP & pkr. Set RBP @6069'. TOH w/1 jt & set pkr & tst RBP to 1000#. RBP held. Rel pkr & load hole & circ hole clean. Press tst csg to 800#. & csg held press. TOH w/tbg & pkr. Spot snd on RBP & SIF holiday.

**12/26/2001** SICP – 0#, SIBHP – 100#. RUWL. TIH w/CBL & log F/1500' to 250'. Called state & decide to shoot well @420'. TIH w/3.375" gun & perf'd 420' – 421' w/4 JSPF. TOH & RD Schlumberger. RU & circ well through BH. Good circ. TIH & set pkr @267'. RU cmt'rs for sqz & pmp 27bbbls cl G cmt; density 15.80 ppg & yield 1.160 cu ft, & circ 5 bbbls good cmt to pit. SI well & drain up lines & equip.

**12/27/2001** SICP – 0#, SITP – 0#, SIBHP – 0#. TOH w/tbg & pkr. TIH w/bit & tag cmt @317'. Break circ & D/O cmt F/317' to 423'. Circ hole clean. Pres tst sqz holes to 500# for 15 min. W/no bleed off. TOH w/tbg & bit. Change out csg & BH valves. TIH w/tbg & ret. head & blw well dry @3500'. TIH w/tbg to top of RBP & blw well dry & circ snd off plg. Drain equip & SIFN.

**12/28/2001** SICP – 0# SITP – 0# SIBHP – 0#. TIH w/Ret. head & tbg, circ snd off plg & latch onto plg. Circ on top of plg. Rel plg & circ well for 30 min. TOH w/RBP & tbg. TIH w/bit & tbg & C/O fill to PBTD of 6275' w/air & mist. TOH w/tbg & bit. Drain pmp & equip & SDF holiday.

**01/02/2001** Rabbit & TIH w/tbg & land @6143'. NDBOP & NUWH. Rig up B&R WL & pulled tbg plg, set tbg stop. (on btm of tbg string is half mule shoe collar, then a 2.375" F – nipple w/1.780" I.D. then 193 jts of 2.375" eue tbg.) RDMO.