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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**  
**4 NMOCC** **1 Christman**  
**1 Redfern & Herd** **1 File**  
**1 Pioneer Prod.**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

April 13, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Redfern & Herd, Inc.

Airport

Well No. 1, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

A, Sec. 8, T. 29N, R. 13W, NMPM., Basin - Dakota Pool

Unit Letter

San Juan

County. Date Spudded 9-15-61 Date Drilling Completed 10-15-61

Elevation 5380 G.L. Total Depth 6020 PBD 5970

Top Oil/Gas Pay 5770 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 5770-84, 5844-55, 5870-82, 5888-97, 5941-47

Open Hole None Depth 6020 Depth 5878  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2000 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal HSA, 80,000 gal sd, 88,043 gal vtr

Casing 1980 Tubing 1965 Date first new oil run to tanks \_\_\_\_\_  
Press. Press.

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Co.

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 17 1962, 19 \_\_\_\_\_, Redfern & Herd, Inc.

(Company or Operator)

Original signed by T. A. Dugan

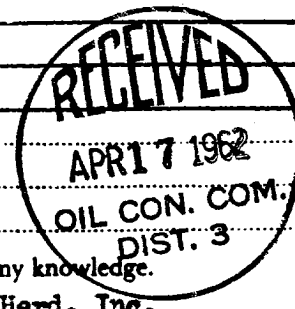
OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ (Signature)

By: Original Signed by W. B. Smith Title Consulting Engineer

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3 Name T. A. Dugan

Address Farmington, New Mexico



Size	Feet	Sax
8 5/8	212.21	100
4 1/2	6028.53	150
1 1/4	5867.39	

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

790' fml 159' fcl

(FOOTAGE)

Tubing, Casing and Cementing Record