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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

B.T.  
New Well  
Rampart

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

8-20-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

Well No. 146

in NW

1/4

NE

1/4

(Company or Operator)

(Lease)

B

Sec. 11

T. 29N

R. 19W

NMPM.,

Pennsylvanian

Pool

Unit Letter

San Juan

County. Date Spudded 6-12-62

Date Drilling Completed 7-2-62

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5262' (RB)

Total Depth 6695' PBDT

Top Oil/Gas Pay 6561

Name of Prod. Form. Paradox

PRODUCING INTERVAL -

Perforations

Open Hole 6561' - 6695'

Depth Casing Shoe

6561

Depth Tubing

6039

OIL WELL TEST -

Natural Prod. Test: 20 bbls. oil, 210 bbls water in 24 hrs,        min. Size        Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):        bbls. oil,        bbls water in        hrs,        min. Size        Choke

GAS WELL TEST -

Natural Prod. Test:        MCF/Day; Hours flowed        Choke Size       

Method of Testing (pitot, back pressure, etc.):       

Test After Acid or Fracture Treatment:        MCF/Day; Hours flowed       

Choke Size        Method of Testing:       

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):       

Casing Tubing Date first new oil run to tanks 8-12-62  
Press.        Press.       

Oil Transporter Four Corners Pipe Line Company

Gas Transporter       

Remarks: Rung 7" liner in 9 5/8" casing, set @ 6561' RB w/top @ 4246' RB.  
Completed open hole in Paradox formation.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved Aug 22 1962, 19      

Continental Oil Company

(Company or Operator)  
Original Signed By:

H. D. HALEY

By:

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Title District Superintendent

Send Communications regarding well to:

Name H. D. Haley

Address Box 3312, Durango, Colorado

NOCC(4) HDM RDP

