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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well  
~~RECEIVED~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado July 1, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Rattlesnake Well No. 146, in NW 1/4 NE 1/4,

(Company or Operator)

(Lease)

B, Sec. 11, T. 29N, R. 19W, NMPM, Rattlesnake Penn. "B" Pool

Unit Letter

San Juan

County. Date Spudded 6-12-62 Date Drilling Completed 7-2-62

Elevation 5262' KB Total Depth 6695' PBTD

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6392' Name of Prod. Form. Hogback

### PRODUCING INTERVAL -

Perforations 6392'-6398'; 6426'-6430' & 6438'-6442'

Open Hole Depth 6561' Casing Shoe Depth 6530'

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): bbls. oil, bbls. water in hrs, min. Size

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 700 MCF/Day; Hours flowed 3

Choke Size Open Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/1500 gals. mud acid & 500 gals. hydro-

Casing Tubing Date first new oil run to tanks chloric

Oil Transporter Four Corners Pipe Line Co.

Gas Transporter Continental Oil Company

Remarks: Dual well; refer to form C-104 dated 8-20-62 for report on Pennsylvania (oil) completion.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JUL 2 1963, 19. Continental Oil Company DIST. 3

OIL CONSERVATION COMMISSION  
Original Signed By  
By: A. R. KENDRICK  
Title: PETROLEUM ENGINEER DIST. NO. 3  
NMOCC (1/4) HDH RDP

RECEIVED  
JUL 2 1963  
OIL CON. COM.  
Original Signed By:  
By: H. D. HALEY  
Title: District Superintendent  
Send Communications regarding well to:  
Name: H. D. HALEY  
Address: Box 3312, Durango, Colorado