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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

(Form C-104) Revised 7/1/57

New Well
Reconstitution

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

ed into	the sto	ck tank	s. Gas musi	be reported on 1	5.025 psia at 6	Durango. (Place)	c. C olora d	<u>Q</u>	3-28-62 (Date)	
				70 ANT ATTOM	א מום ביים	` '	OWN AS:		(===/	
E ARE	HERE	BY RE	QUESTIN	NG AN ALLOW	ABLE FUK A	WELL KN	11.1	:_ NW	v NW v	
				npany Ra	(Lease)	, Well No		in	. 1/4 1/4 ,	
(Company or Operator) D Sec. 12			12	T 20N		NMPM Ra	ttlesnak	-Pennsyl	vanian Pool	
#1m4s I	Latter	-								
Sar	n Jus	ın		County. Date S	pudded2-	-28-62	Date Drillin	ng Completed	3-26-62	
				Elevation	5327 AB	Total	Depth 0/4	PBI D	-	
Please indicate location:			x auoii.	Top Oil/Gas Pay	6672	Name o	of Prod. Form	Paradox		
D	С	В	A	PRODUCING INTER						
ı			1	FRODUCTION THICK						
			+	Perforations		Depth		Depth		
E	F	G	H	Open Hole_662	7' - 674	Casing	Shoe <u>6627</u>	Tubing	65571	
]	OIL WELL TEST -						
L K	K	J	I		2.02	_		. 34.	Choke	
									, <u>O</u> min. Size <u>1</u> 7/61	
				Test After Acid	or Fracture T	reatment (afte	r recovery of v	olume of oil e	qual to volume of	
M	N	0	P	load oil used):	bbls	oil,	bbls water in	hrs,	min. Size	
	,		1 1			-				
		<u> </u>		GAS WELL TEST -						
	(F00T/	105		Natural Prod. T	est:	MCF/D	ay; Hours flowe	dChok	e Size	
bing .C	asing 4	und Ceme	nting Reco	Method of Testi	ng (pitot, bac	k pressure, et	c.):			
Size		Feet	Sax		or Fracture T	reatment:		_MCF/Day; Hour	s flowed	
				Choke Size						
13 3,	/8	316	300	J						
			. 40	Acid or Fractur	e Treatment (G	ive amounts of	materials used	, such as acid	, water, oil, and	
5/8	87 4	585	480	sand):						
7n	2	588	460	Casing man	Tubing 220	Date first	new	8_62		
<u>'''</u>		700	#00	Press. /W	Press. J&U	oli run to	tanks			
2 7/8	811 6	557		Gil Transporter	Four Co	rners Pil	peline Co	mpany		
-	1			Gas Transporter					0 10251	
an a sha	. Hur	ng 7"	Liner	in 9 5/8"	casing,	set line	c @ 6627	with to	P @ 4012	
:IIIAFES	Cor	nn] at	ed one	n hole in F	aradox f	ormation	•••••			
••		apa o			• • • • • • • • • • • • • • • • • • • •					
					••••••			1/4K	LLIVIN)	
I he	reby ce	ertify th	nat the infe	ormation given at	ove is true ar	d complete to	the pest of my	Command.	-02// 20 /	
ODFOVE(d	MAK.	8 1962	ormation given at	., 19	Contine	BUCHT OFT	Company	R28 1962	
, p. 0 . 0 .							URIGNARION A	ante pro	CON CON	
				COMMISSION		Ву:				
	OIL C	,∪142₽.	KANITON				(DIST. 3	
O	rigina	al Sig	ned Eme	ery C. Arnold		Title Dist	rict Engi	neer	.11 ***	
Supervisor Dick # 3						Seno	d Communicat	ions regarding	well to:	
itle	Super	rvisor D	nel († 9			NameH.	D. Haley			
	_					Par	2212 Th	irango. C	olorado	
MMOC	NIMOCC (AC) HDH ABC						Address Box 3312, Durango, Colorado			