

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

February 10, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

(Company or Operator)

Rattlesnake

(Lease)

Well No. 157, in NW 1/4 NW 1/4,

D

Sec. 12

T. 29N

R. 19W

NMPM, Rattlesnake-Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 1-8-64

Date Drilling Completed 1-19-64

Please indicate location:

Elevation 5316' CR Total Depth 930' PBD 782'

Top Oil/Gas Pay 737' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 748'-754'; 737'-741'

Open Hole Depth Casing Shoe 930' Depth Tubing 730'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 39 bbls. oil, 186 bbls water in 24 hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 14,500# sand, 17,650 gals. water, 850# "ADOMITE AQUA" additive.

Casing Tubing Date first new Press. Press. oil run to tanks 2-8-64

Oil Transporter Four Corners Pipe Line Company

Gas Transporter

Remarks: No deviation survey - well drilled with cable tools. Perforations at 874'-902' & 795'-813' shut off with cast iron bridge plugs at 862' & 782'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 11 1964, 19.

Continental Oil Company

ORIGINAL SIGNED BY: (Company or Operator)

By: Wm. A. Butterfield

(Signature)

Title District Office Manager

Send Communications regarding well to:

Name H. D. Haley

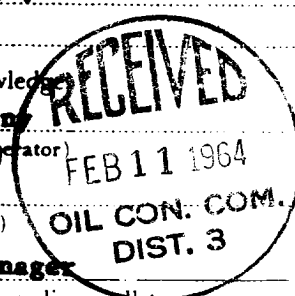
Address Box 3312, Durango, Colorado

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

MOCC (4) HDH RDP



STATE OF NEW MEXICO		
OIL COMMISSION		
RECEIVED OFFICE		
NUMBER OF COPIES RECEIVED		
SANTA FE		
FILE		
U.S.G.S.		
LAND		
TRANSPORT	OIL	
	GAS	
PRODUCTION		
OPERATION		