

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Continental Oil Company						5. LEASE DESIGNATION AND SERIAL NO. 1-29-BND-96	
3. ADDRESS OF OPERATOR Box 3312 - Durango, Colorado						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Nava Jo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 760' FWL, 585' FWL - NW/4 At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME RattleSnake	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME RattleSnake	
15. DATE SPUDDED 1-8-64						9. WELL NO. 157	
16. DATE T.D. REACHED 1-18-64						10. FIELD AND POOL, OR WILDCAT RattleSnake Dakota	
17. DATE COMPL. (Ready to prod.) 2-8-64						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T29N, R19W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5316' GR*						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD 5317'						13. STATE N. Mex.	
20. TOTAL DEPTH, MD & TVD 930'		21. PLUG, BACK T.D., MD & TVD 782'		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 737'-754' - Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Gamma Ray-Induction & Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		366		30'		15"	
5 1/2"		146		930'		8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Third Dakota 1 shot/foot 874'-902'				DEPTH INTERVAL (MD)			
Second Dakota 2 shots/foot 795'-813'				740'-754'			
First Dakota 4 shots/foot 748'-754'				737'-741'			
First Dakota 4 jets/foot 737'-741'				AMOUNT AND KIND OF MATERIAL USED			
				10,000 sand, 2,400 gals. water & 430# "ADMITE AQUA" additive.			
				4,300 sand, 2,250 gals. water & 400# "ADMITE AQUA" additive.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 2-8-64		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2 3/4" tubing pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-8-64		HOURS TESTED 24		CHOKE SIZE →		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 30	
						GAS—MCF 186	
						WATER—BBL. 186	
						GAS-OIL RATIO 7000	
						OIL GRAVITY-API (CORR.) 65°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on lease							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED _____		TITLE District Manager		DATE 2-13-64			

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(3) 1000C(X) GNS CEF NDR

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
First Dakota	730'	770'	sand, oil, gas and water	Greenhorn	625'	
Second Dakota	795'	820'	sand, water w/show of oil & gas	Dakota	730'	
Third Dakota	870'	930'	water, sand			