

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Beta Development Co.

238 Petroleum Plaza, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☒

Other (Please explain)

In change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Elfield Federal 5	Well No. 1	Pool Name, including Formation Basin Dakota	Kind of Lease Federal & Fee State, Federal or Fee	Lease No. 1290-01
Location Unit Letter <u>N</u> : <u>790</u> Feet From The <u>South</u> Line and <u>1450</u> Feet From The <u>West</u> Line of Section <u>5</u> Township <u>29N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> County				

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Permian Corporation (Eff. 9 / 1 / 87)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit <u>N</u> Sec. <u>5</u> Twp. <u>29N</u> Rge. <u>11W</u>	Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date S. Logged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Locations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Locations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Bottom Most New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Water Prod. During Test	Oil-Bbls.	Water-Bbls.

RECEIVED

APR 05 1984

OIL CON. DIV.
DIST. 3

Water Prod. From Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Producing Method (Flow, gas lift, etc.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Beta Development Co.
(Signature)

Production Clerk

(Title)

April 22, 1984 (Date)

OIL CONSERVATION DIVISION

APPROVED APR 05 1984

BY

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.