STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT This form is not to be used for reporting packer leakage tests in Southeast New Mexico

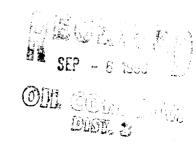
OIL CONSERVATION DIVISION

Page 1 Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

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DAI	DAKOTA						GAS			F	LOW		TUBIN	īG		
					PR	E-FLC	ow s	HUT-II	N PRES	SURE	DAT	A			<u></u>	
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	LAPSED TIME			PRESSURE				PROD. ZO								
	s	INCE	.*		Upper (Completi	K 1	Lower C	ompletion		TE	MP	1	RE	MARKS	
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		ut-in		ed Lighter	Longth	tel time	shut-in	- 0.	SI press.	prig 3%	5 · · ·		2 187 − 133. 			सन्दर्भ । १८५० क्षेत्र अस्तर
Hour, date shut-in Length of time shut-in				-	SI press. psig Stabilized? (1				N-V							
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(Continue on reverse side)



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			FLOW 1EST	. NO. 2						
Commenced at	(hour date)**			Zone producing (Upper or Lower):						
TIME	LAPSED TIME	PRI	ESSURE	PROD. ZONE						
hour dater	SINCE**	Upper Completion	Lower Completion	TEMP.	RE	MARKS				
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Production t	rate during test									
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O:I.	BOPD ba	and on	Bbls. in	Hours.	Grav.	GOR				
Oil:	BOPD 0a									
Gas:		MCFPD; 10	ested thru (Orifice or	Metel).						
Remarks:										
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I hereby cer	tufy that the orn	nation herein containe	ed is true and comple	te to the dest of:	nowledg-					
	A Pmai	f (white		Kus	1. + K					
Approved	Deputy O	& Gas Inspec	19	Operator JUC	agun ye	ourse denc				
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		NORTHWES	ST NEW MEXICO PA	CKER LEAKAGE TEST	INSTRUCTIONS					
1. A packer I	testage test shall be come	nenced on each multiply com				nain shut-in while the zone which				
•		naily thereafter as prescribed		was previously shu		on each zone with a deadweight				
		ilso be connected on all multi il or frac-ture treatment, and				rs tests: immediately prior to the				
done on a wel	Il during which the packet	or the tubing have been dist	urbed. Tests shall also be t	ken at beginning of each f	Now-period, at fifteen minute is					
		ted or when requested by the tencement of any packer leak				ng one pressure measurement.				
		ic the test is to be commenced		o be so approximately the	anidway point) and immediately	prior to the conclusion of each				
notified.		Manual Pro	ş :	· * * * * * * * * * * * * * * * * * * *		sired, or may be requested on will!				
•	•	sence when both zones of the I remain shut-in until the wel	-		usly shown questionable test dr tests: all pressures, throughout					
		need not remain shut in mor		continuously mean	ured and recorded with records	ng pressure ganges the accountry of				
4. For flow	Test No. 1, one zone of t	he dust completion shall be p	reduced at the normal-rate o	(which must be cho	ohed at least twice, once at the	beginning and once at the end of				

- production while the other zone remains shut-in. Such test shall be continued for seven days if the case each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual production waste me owner zone remains sear-sit. Seen uses sean se constitutes for a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow persod shall be three hours.

 5. Following completion of flow Test No. 1, the well shall again be shall-in, in accordance with

 5. Following completion of flow Test No. 1, the well shall again be shall-in, in accordance with
- Paragraph 3 above.
- 6. Flow Test No. 2 shall be conducted even though no leak was indicated during flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1
- New Mexico Oil Conservation Division of Northwest New Mexico Packer Leakage Test form Revised 10/01/78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).