

(Revised 7/1/52)
(Form C-105)

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company
(Company or Operator)

~~Leasehold Unit~~
(Lease)

Well No. 1, in 1/4 of 1/4, of Sec. 3, T. 27 N., R. 11 E., NMPM.

-----Aetec-----Pool, ~~San Juan~~-----County.

Well is..... feet from..... line and..... feet from..... line
of Section..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....June 3....., 19..63.. Drilling was Completed.....July 2....., 19..63..

Name of Drilling Contractor..... **company tools & convey car**

Address.....Armington, New Mexico.....

Elevation above sea level at Top of Tubing Head.....~~5676~~..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from ~~April, 1966~~ to ~~2034 (G)~~ No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	25.4	New	122	ARMED			
9-1/2	17.0	New	1961	HONGKONG			Surface Prod. Csg.
1	1.68	New	2010				Prod. tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	9-3/8	173	100	Circulation		
7-7/8	5-1/2	1971	150	single stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

~~SECRET w/130 qns SNG 1972-2024. Nat'l Case 70 MC.~~

Result of Production Stimulation.....

..Depth Cleaned Out.....2024.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 87 feet, and from 87 feet to 100 feet.
Cable tools were used from 100 feet to 100 feet, and from 100 feet to 100 feet.

PRODUCTION

Put to Producing 10/12/53, 1953

OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 52.2

GAS WELL: The production during the first 24 hours was 100 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 650 lbs.
Length of Time Shut in 15 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	
T. Salt		T. Silurian	
B. Salt		T. Montoya	
T. Yates		T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen		T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres		T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	
		T. Ojo Alamo	522
		T. Kirtland-Fruitland	117
		T. Farmington	
		T. Pictured Cliffs	1172
		T. Menefee	
		T. Point Lookout	
		T. Mancos	
		T. Dakota	
		T. Morrison	
		T. Penn	
		T. Fruitland	1670
		T.	
		T.	
		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	Tan cr-gra ss w/ thin sh breaks.				
125	160	35	Variegated sh w/ thin sh breaks.				
160	552	392	Tan to gr cr-gra ss interbedded w/ gr sh.				
552	767	215	Ojo Alamo ss. sh cr-gra ss. Top Ojo Alamo 552.				
767	1670	903	Fruitland formation. Gr sh interbedded w/ light gr fine-gra ss. Top Fruitland 767.				
1670	1772	102	Fruitland formation. Gr each sh, scattered coals & gr light. fine-gra ss. Top Fruitland 1670.				
1772	2034	262	Pictured Cliffs formation. Mon. Gr, fine-gra, light, variegated ss. Top Pictured Cliffs 1772.				

OIL CONSERVATION COMMISSION
ARTCO DISTRICT OFFICE
No. Copies Received 10
DISTRIBUTION
Operator 2
Santa Fe 1
Production Office
State Land Office 2
U. S. G. S.
Transporter 1
File

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator El Paso Natural Gas Co. Address P.O. Box 997 Farmington, N.M. (Date) 9-14-53
Name J. F. Jablock Position or Title Pet. Eng.