

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐Name of Operator  
Meridian Oil Inc.Address of Operator  
PO Box 4289, Farmington, NM 87499

Location of Well

UNIT LETTER 1 990 FEET FROM THE south LINE AND 1650 FEET FROM  
THE East LINE, SECTION 3 TOWNSHIP 29N RANGE 11W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
McClure9. Well No.  
110. Field and Pool, or Wildcat  
Aztec Pic Cliffs15. Elevation (Show whether DF, RT, GR, etc.)  
5674' GL12. County  
San Juan

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐OTHER Recomplete ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is intended to abandon the Pictured Cliffs formation and recomplete in the Basin Fruitland Coal section of this well as follows:

TOOH w/1" tbg. Evaluate casing and cement integrity by pressure testing and cased hole logs. Run formation evaluation logs. Plug the Pictured Cliffs formation under a cement retainer set @ 1965' w/15 sx Class "B" cement (18 cu.ft., 100% excess). Perforate and fracture treat the Fruitland Coal formation. Produce well through 1 1/2" tbg..

If wellbore is not competent (determined from evaluation above), the well will be plugged and abandoned as follows:

Set cement retainer @ 1640'. Plug the Pictured Cliffs and Fruitland formations with 90 sx. Class "B" cement (160 cu.ft., 100% excess). Circulate hole w/9.0 ppg mud. Perf 2 squeeze holes @ 702'. Set cement retainer @ 602'. Plug Ojo Alamo top w/52 sx. Class "B" cement (61 cu.ft., 100% excess). Perf 2 squeeze holes @ 183'. Circulate 130 sx. Class "B" cement (153 cu.ft. 100% excess). Install dry hole marker. Clean and reseed location.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Regulatory AffairsDATE 11-14-88APPROVED BY [Signature] TITLE CHAVEZDATE 11-14-88

CONDITIONS OF APPROVAL, IF ANY: