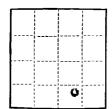
Form	9-331	a
(Feb	. 1951)	



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	. Paradogton, Nev	Mag
Lease No.	N.M060503	
Unit	. =	

IOTICE OF INTENTION TO DOUG	XX	11	
NOTICE OF INTENTION TO DRILL		SOBSEQUENT REPOR	T OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		i i	T OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WE		i)	OF RE-DRILLING OR REPAIR
OTICE OF INTENTION TO SHOOT OR ACIDIZE			F OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.		SUPPLEMENTARY WE	LL HISTORY
NOTICE OF INTENTION TO ABANDON WELL			
(INDICATE ABOVE BY C	HECK MARK NAT	URE OF REPORT, NOTIC	E, OR OTHER DATA)
		uitec, Hen Ma	rdoo, Ame 29 , 1
Pubos Federal 29-11 el No. 1-0 is located 20	ft. from }	Ine and	20. ft. from $\frac{E}{E}$ line of sec
Water Sec. 1. 22 R	(i West 👙	(M) **
(1/4 Sec. and Sec. No.) (Twp.)) (Ran	g€) (I	Meridian)
esin- Dakota (Field)	(County or Sub	division)	(State or Territory)
e elevation of the derrick floor abov	e sea level i	s 5021 ft.	
	DETAILS	OF WORK	
te names of and expected depths to objective sand			proposed casings: indicate mudding jobs, ca
ing point	ts, and all other	irr portant proposed w	ork)
te proposed to dell a 13	2 At entret	num tale to i	200 ft. out 0 5/8". 15
2.30# STAC casing; coment with a total depth of + 4700';	th 225 se set 50",	regular 🧐 3-55, 154#, 1	Cacles drill a 7 7/0" he
2.30# STAC casing; cement with a total depth of + 1/00'; m regular and later cement	to cover	regular S 3-55, 154, the Dakota fo	Cacle; drill a 7 7/0" he TMC casing: ownert with praction; place W tool 1
2.30# STAC casing; cement wi a total depth of + 1/100°; m regular and latex generat wer toe Piethored Chiffs for	to cover metion wi	x regular (%) 2-55, 150%, the Dakota fo the 125 mar (%)	Cacle; drill a 7 7/0" ho FMC casing: cament with praction; place NV tool to 5-90 Posmix, We gel; part
a total depth of + 1700'; a total depth of + 1700'; a regular and later cenent wer the Picthered Cliffs for the end frac in productive s	sb 225 se set 52°, to cover metion wi wees seco	x regular Si 3-55, 150%, the Dakota fo th 125 mar Si riling to the	Cocles drill a 7 7/0" he FRC casings cament with practions place IV tool to 3-90 Posmix, We gels perf Induction-Electric and 8
a total depth of + 1700'; a total depth of + 1700'; a regular and later cement wer the Pictured Chiffs for the and frac in productive a ga; frac to be 30,000 gallo	sb 225 se set 52°, to cover metion wi knes enco ms water	x regular Si 3-55, 150%, the Dakota fo th 125 mar Si riling to the	Cocles drill a 7 7/0" he FRC casings cament with practions place IV tool to 3-90 Posmix, We gels perf Induction-Electric and 8
a total depth of + 1700'; a total depth of + 1700'; a regular and later cement wer the Pictured Chiffs for the and frac in productive a ga; frac to be 30,000 gallo	sb 225 se set 52°, to cover metion wi knes enco ms water	x regular Si 3-55, 150%, the Dakota fo th 125 mar Si riling to the	Cocles drill a 7 7/0" he FRC casings cament with practions place IV tool to 3-90 Posmix, We gels perf Induction-Electric and 8
a total depth of + 1700'; a total depth of + 1700'; a regular and later cement wer the Pictured Chiffs for the end frac in productive a ga; frac to be 30,000 gallo	sb 225 se set 52°, to cover metion wi knes enco ms water	x regular Si 3-55, 150%, the Dakota fo th 125 mar Si riling to the	CeCle; drill a 7 1/0" ho FRC casing: cament with praction; place IV tool 1 3-90 Pommix, be gel; peri Induction-Flectric and 2 2 ands 20-40 mand ger stag
a total depth of + 1700'; a total depth of + 1700'; a regular and later cement wer the Pictured Chiffs for the and frac in productive a ga; frac to be 30,000 gallo	sb 225 se set 52°, to cover metion wi knes enco ms water	x regular Si 3-55, 150%, the Dakota fo th 125 mar Si riling to the	Cocles drill a 7 7/0" he FRC casings cament with practions place IV tool to 3-90 Posmix, We gels perf Induction-Electric and 8
a total depth of + 1700'; a total depth of + 1700'; a regular and later cement wer the Pictured Chiffs for the end frac in productive a ga; frac to be 30,000 gallo	sb 225 se set 52°, to cover metion wi knes enco ms water	x regular Si 3-55, 150%, the Dakota fo th 125 mar Si riling to the	CeCle; drill a 7 1/0" ho FRC casing: cament with praction; place IV tool 1 3-90 Pommix, be gel; peri Induction-Flectric and 2 2 ands 20-40 mand ger stag
a total depth of + 0/00'; a total depth of + 0/00'; a regular and later cement wer the Pictical Cliffs for the end frac in productive a ga; frac to be 80,000 gallo a possible three-stage fra	sb 225 se set 52°, to cover metion wi knes seco ms water (x regular (%) 3-55, 156%, the Deketa for the 125 ser 50 rding to the and 80,000 pc	Cecle; drill a 7 7/0" he made communication place IV tool 19-90 Pommix, by pel; period and 20-40 mand der stag
e. 30% STAC easing; cement with a total depth of + 0700°; m regular and later cement wer the Pictored Cliffs for the end frac in productive a 188; frac to be 80,000 gallo a passible three-stars fracunderstand that this plan of work must receive	sb 225 se set 52°, to cover metion wi coes acco me water d.	x regular (%) 3-55, 156%, the Deketa for the 125 ser 50 rding to the and 80,000 pc	Cecle; drill a 7 7/0" he made communication place IV tool 19-90 Pommix, by pel; period and 20-40 mand der stag
e. 30% MrsC casing; cament with a total depth of + 0700°; me regular and later cerest over the Pictured Cliffs for the and frac in productive a seal frac to be 80,000 gallons a passible three-stars fracular that this plan of work must receive the seal of the	sb 225 se set 52°, to cover metion wi coes acco me water d.	x regular (%) 3-55, 156%, the Deketa for the 125 ser 50 rding to the and 80,000 pc	Cecle; drill a 7 7/0" he made communication place IV tool 19-90 Pommix, by pel; period and 20-40 mand der stag
a total depth of + (700°) In regular and later cement wer the Pictored Cliffs for the and frac in productive a test frac to be 80,000 gallo a possible three-stars fra understand that this plan of work must receive	sb 225 se set 52°, to cover metion wi coes acco me water d.	x regular (%) 3-55, 156%, the Deketa for the 125 ser 50 rding to the and 80,000 pc	Cecle; drill a 7 7/0" he made communication place IV tool 19-90 Pommix, by pel; period and 20-40 mand der stag
e a total depth of + 1/100'; In regular and later cement In the and frac in productive a In productive	sb 225 se set 52°, to cover metion wi coes acco me water d.	x regular (%) 3-55, 156%, the Deketa for the 125 ser 50 rding to the and 80,000 pc	Cecle; drill a 7 7/0" he made communication place IV tool 19-90 Pommix, by pel; period and 20-40 mand der stag
mpuny	sb 225 se set 52°, to cover metion wi coes acco me water d.	x regular (%) 3-55, 156%, the Deketa for the 125 ser 50 rding to the and 80,000 pc	Cecle; drill a 7 7/0" he made communication place IV tool 19-90 Pommix, by pel; period and 20-40 mand der stag

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

	MCII 20000	•			
Section A.			Date	June 29, 19	961
Serator PUBCO P	ETROLEUM CO.	Lease FEDERAL 2	9 -11		11W MMFM
1511 No. 1-0 Uni	it Letter O Section	1 Towns	hip 29N	Range	Line
iocated 990	Feet From south L	.ne, <u>1600</u>	_Feet From_	east 205 06	Acres
County San Juan	G. L. Elevation			Pogin-Dakota	
Name of Producing I	Formation Dakota r the only owner* in the	dodicated acrean	e outlined	on the plat	below?
1. Is the Operator	r the only owner in the	g dealcated dolong	,0 000111111	•	
Yes X No	• , , ,	the interes	te of all	the owners be	en
2. If the answer	to question one is "no, y communitization agree	ment or otherwise?	Yes	No If	answer is
consolidated by	Consolidation				
"yes," Type of	Consolidation two is "no,	" list all the owr	ners and the	eir resp e ctiv	e interests
below:	to question the in-				
De IOM:					
Ow	ner	<u>Land</u>	Descriptio	<u>n</u>	
	parallel and the second				
 					
					
Section B					
			l l		c ibat tha
	i i	1	This	s is to certi	ry that the
			info	ormation in Se	ection A
			abov	ve is true and	d complete
1			to 1	the best of m	y knowledge
		I	and	belief.	
			. — I PUBC	O PETROLEUM C	CORPORATION
			1000	(Operator)	
		1			101
		1	3	thevanchi	1116
1				(Representat	i/yeY
					11 12
			108	West Chuska	AZTEC N.M.
1	SECTION 1		l	Address :	183 D 🦎 -
	SECTION 1			* *	
		ļ		s is to certi	fy that the
j		ļ	lni	1 location sh	nown on the
	ll l	, !	wei	t in Section	B was plótte
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		!	SUT	veys made by	me or under
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L			san	ne is true and	d correct to
		1600'	the	e best of my l	cnowledge and
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		1066		gistered Profe	essional
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0 330 660 390 132	n 1000 1900 2310 2640 20	- 13000	T Cer	rtificaté No.	+ 003