Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM	021119	2	D	50	3

	NM 021119 . 20 503
SUNDRY NOTICES AND REPORTS ON WELLS 1 2: 38	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	
Use "APPLICATION FOR PERMIT —" for such proposals	7 If Unit or CA. Agreement Designation
SUBMIT IN TRIPLICATE	
1. Type of Well	
Oil X Gas INJECTION	
Well Well Other	8 V Federal
2. Name of Operator	Well #10
CONOCO, INC.	9 API Well No.
3. Address and Telephone No.	30 045 08659
10 Desta Dr., Suite 100W, Midland, TX 79705-4500, 9l5 686-5424 or 9l5 684-638	10. Field and Pool, or Exploratory Area Mesa Verde (723l9)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	
Surface: 990' FSL & 1600' FEL	11. County or Pansh, State
Location: C Sec I, T29N, R11W TD: Same	San Juan, New Mexico
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
	Change of Plans
Notice of Intent DECETY Abandonment Recompletion	New Construction
	Non-Routine Fracturing
□ • • • • • • • • • • • • • • • • • • •	Water Shut-Off
Casing Repair	Conversion to Injection
Final Abandonment Notice Attering Casing	<u> </u>
	Dispose Water (Note Report results of multiple completion on Well
DIFI. I	Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this	of starting any proposed work. If well is
directionally diffied, give subsurface locations and measured and title volume experience and title volume.	,
It is proposed to recomplete this well to the Mesa Verde formation by the following proce-	dure:
1. Rig up, blow well down and kill with minimum amount of 1% KCL. ND wellhead, NU E	JOPs, pull out of hole with 6673 of 2 3/8"
tubing.	000 noi to angura casing/plug
2. Rig up wireline, RIH with CIBP & set @ approx. 6300' over Dakota zone; test csg. to 1	UVO psi to ensure casing/plug
integrity.	991 ROS
 Perforate the Mesa Verde from 4079'-4882', w/1 SPF. RIH w/pkr. & 2 3/8" tbg. & spot acid across perfs & breakdown perfs, POOH with tbg. 	(/)* * ***
5. RIH w/2 3/8" tbg., SN; test.	E C
3. 1(11 W/2 3/0 abg., 5/4, test.	F- 5 m
Intend to file for downhole commingling permit, will run in hole with bit & drill out CIBP, cle	
produce commingled zones.	He P m
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14. I hereby certify that the foregoing is true and someon	Ξ ω
Ann E. Ritchie	
Signed / Will . Tutallul Title REGULATORY AGENT	Date 7-11-97
(This space for Federal or State office use)	1
Approved by WAYNE TOWNSEND Title Per	Date 7/3//97
Conditions of approval, if any	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United statements or representations as to any matter within its jurisdiction.	1 States any taise, ticitious of traudulent
autements of representations do to any matter many to justice.	

DIST: BLM(5) NMOCD(1)

*See Instruction on Reverse Side