

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado
(Place)

March 16, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenneco Corporation USA Dudley Cornell "A", Well No. 1, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

0, Sec. 1, T. 29N, R. 12W, NMPM, Basin Dakota Pool
Unit Letter

San Juan

County. Date Spudded 11-15-60 Date Drilling Completed 12-12-60

Please indicate location:

Elevation 5843 GL Total Depth 6730 PBD 6671

Top Oil/Gas Pay 6434 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6434-38; 6446-51; 6518-34; 6564-68; 6585-87; 6601-03.

Open Hole _____ Depth _____ Casing Shoe 6675 Depth _____ Tubing 6422

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2337 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Flow

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 135,000 lbs 20-40 sd and 90,000 gal vtr.

Casing _____ Tubing _____ Date first new _____
Press. 1994 Press. 1993 oil run to tanks 1-12-61

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Company

Remarks:

Well shut in waiting on FPC approval and pipeline connections.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. MAR 23 1961, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: [Signature] L.B. Flumb
(Signature)

Title District Production Superintendent
Send Communications regarding well to:

Name L. B. Flumb

Address P. O. Box 1714, Durango, Colorado

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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SANTA FE	
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U.S. NO.	
LAND AREA	
TRANSFEROR	OIL
PRODUCTION OFFICE	602
OPERATOR	