

3 - MOC
1 M. Martin
1 File

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator EPROC & Associates and Martin Oil & Gas Co.		7. Unit Agreement Name
3. Address of Operator 4705 N. 32nd Place, Phoenix, Arizona		8. Farm or Lease Name Martin Stampfel
4. Location of Well UNIT LETTER 0 , 336 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 29N RANGE 16W NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 5020 GR		10. Field and Pool, or Wildcat Undesignated
		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operator intends to plug and abandon this well in the following manner:

1. Spot 10 sx plug across perf. - 3492 to 3505 and squeeze.
2. Determine free point on 4 1/2" casing - cut off and recover same.
3. Spot 100 ft. cement plug across 4 1/2" casing stub.
4. Determine free point on 7" casing - cut off and recover same.
5. Spot 100 ft. cement plug across 7" casing stub.
6. If 7" casing is recovered below top of Point Lookout, a 50' cement plug will be placed 1825 to 1875.
7. Spot 100' plug from 560 to 460.
8. Regulation P & A marker will be installed at surface w/10 sx plug. Location will be clean and leveled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent for operator DATE Jan. 12, 1966

APPROVED BY [Signature] TITLE Sup. Port. Div. DATE 1-13-66

CONDITIONS OF APPROVAL, IF ANY: