

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company EPROC ASSOCIATES			Address P. O. Box 1710, DURANGO, COLORADO			
Lease STAMPFEL-MARTIN	Well No. 1	Unit Letter 0	Section 3	Township 29N	Range 16W	
Date Work Performed	Pool UNDESIGNATED			County SAN JUAN		

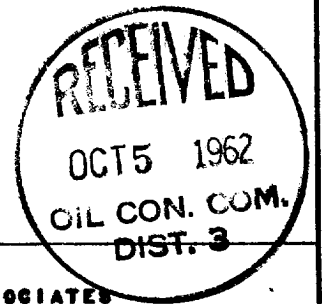
THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

9-15-62 RAN 113 JTS. 4 1/2" 9.5# J-55 USED AND NEW CASING SET @ 3567'
CEMENTED W/50 SACKS 4% GEL, 2% CaCl₂, PLUS DOWN 8 P. M. 9-14-62

9-17-62 RAN TEMP. SURVEY-NO CEMENT, RAN BOND LOG, FOUND SCATTERED BONDS TO 3250.
PERF W/4 HOLES 3560 1/2 - 61 1/2 PRESSURED TO 3000 PSI, WOULD NOT BREAK DOWN.
PERF W/4 HOLES 3527-28, BROKE DOWN @ 2800 PSI PUMPED @ 3/4 BBL/MIN @ 2100
PSI, SQUEEZED W/60 SAX REG. RESQUEEZED PORTS 3527-28 W/50 SAX PLUS 2%
CaCl₂ PRESSURED TO 3500 PSI.



Witnessed by W. E. CARR	Position PARTNER	Company EPROC ASSOCIATES
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>	Name W. E. Carr		
Title <i>Sup. Dist. 11</i>	Position Partner		
Date 10-5-62	Company EPROC Assoc		