

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.P.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Eprec & Associates & Martian Oil & Gas Company

(Company or Operator)

(Lease)

Well No. 1, in SW 1/4 of Sec. 3, T. 29N, R. 16W, NMPM.

Undesignated

Pool, San Juan

County.

Well is 336 feet from South line and 1650 feet from East line

of Section 3. If State Land the Oil and Gas Lease No. is

Drilling Commenced 8-18-62, 19. Drilling was Completed Feb 27, 1963, 19.

Name of Drilling Contractor Dodgen Drilling Company

Address Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 5020. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3486 to 3526 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 160 to 320 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	28	Used	70	TP			Surface
7	20	Used	2261	TP			Water String
4 1/2	25	New	3564	TP			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	10 3/4	70	75			
9 7/8	7	2261	125			
6 1/5	4 1/2	3564	125			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 3492 to 3582, Squashed perf. Perf @ 3470 Squashed perf. Set Bridge plug @ 3512
Perf @ 3492 to 3505 unable to break down, Abrasjet @ 3502. 120 Bl oil 1963

Result of Production Stimulation Well producing Approx 8 BOPD and 10 BWOPD

Depth Cleaned Out

