OIL CONSERVATION DIVISION P. O. BO : 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

DEND OFFICE REQUEST FOR ALLOWABLE AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PAGRATION OFFICE				
Beta Development	Company			
Address 238 Petrole		, NM 87401		
Reason(s) for filing (Check proper box		Other (Please explain)		
New-Well Change in Transporter of: Recompletion Oil Dry Gas			a dissertance of the	
Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condens		₹ ₹		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	formation Kind of Leas.		
Fogelson 4	1 Basin Dak	· ·	Lease No. 1 or Fee FEderal 3240-01	
Location			_ ,	
Unit Letter P : 11	90 Feet From The South Lin	ne and 1190 Feet From	rhe East	
Line of Section 4 Township 29N Range 11W NMPM, San Juan County				
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	r,s a yerdir•k	
Name of Authorized Transporter of Cil or Gondensate X		Address (Give address to which approved copy of this form is to be sent)		
Giant Refinery Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas K		P. O. Box 256 Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural G	as Company	P. O. Box 990 Far		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 4 29N 11W	Is gas actually connected? Whe	n	
•	th that from any other lease or pool,	give commingling order number:	U111M29928 - 48981	
COMPLETION DATA Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
·				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		Depth Casing Shoe		
:	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFIN SC.	SACKS CEMENT	
TEST DATA AND REQUEST FO			nd must be equal to or exceed top allows	
Dil WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	1000	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gae • MCF	
······································				
GAS WELL	and the second s		1	
Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate:	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
hereby certify that the rules and regulations of the Oil Conservation vivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Original Signed by CHARLES GHOLSON		
		TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3		
Loberta Taschall		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabujation of the deviation tests taken on the well in accordance with RULE 111.		
(Signature)				
Production Manager (Title)		All-sections of this form-must be filled out completely for allow-num able on new and recompleted wells.		
March 23, 1	982 Willy Sections !	Fill out only Sections I. II.	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or then sporter or other such change of condition.	
(Dot	e)	Malt Bette of Hamboil of Bette bolten of the same should be a constitute		