

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator Meridian Oil Inc.</p> <hr/> <p>3. Address &amp; Phone No. of Operator Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec, T, R, M. 1190'S, 1190'E Sec.4 , T-29-N, R-11-W, NMPM</p>	<p>5. Lease Number SF-043260C</p> <p>6. If Indian, All.or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name &amp; Number Fogelson 4 #1</p> <p>9. API Well No.</p> <p>10. Field and Pool Basin Dakota</p> <p>11. County and State San Juan County, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	

13. Describe Proposed or Completed Operations

Per the attached procedure and wellbore diagram, Meridian Oil will perform a clean out of the subject Dakota well, install a new production unit and upgrade the location.

**RECEIVED**  
JAN 10 1992  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *James D. [Signature]* (KAS) Title Regulatory Affairs Date 1-6-92

**APPROVED**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITION OF APPROVAL, IF ANY:

JAN 09 1992

DATE

AREA MANAGER

FOGELSON 4 #1 DAKOTA  
UNIT P SECTION 04 T29N R11W  
San Juan County, N.M.  
**Expense Workover**

1. Set location anchors & dig blow pit.
2. MIRUSU. NU 6" 900 series BOP and stripping head. Test operation of rams. NU 2-7/8" relief line with 3000 psi gate valves on tubing head. Blow well down.
3. Only if necessary, kill well w/1% KCL water. TOH w/1-1/4" tbg and Baker Model "G" pkr. [To unseat pkr, pick up max. on tbg and pump @ max. rig pump rate down tbg w/1% KCL water]. TIH w/3-7/8" bit on 2-3/8" tbg. (rental work string) and cleanout to PBTD 6723' w/air/mist. TOH.
4. Run csg inspection log from 4000' to surface. Evaluate csg integrity to decide whether to squeeze now or defer until after production test or until P & A.
5. Run new 1-1/2" tbg. & land @ 6480' w/redressed Model "G" pkr @ 3880'. Run pump out plug in standard seating nipple one jt above open ended bottom. Pump out plug.
6. If scale is observed on the lower portion of the tbg when pulling, acidize Dakota perfs w/ 500 gal. 15% HCL acid. Nitrify w/400 SCF/BBL Run 100 mcf-N2 pad and flush acid w/N2. Run the following additives:

2 gal. I17	corrosion inhibitor
5 gal. XR2L	Fe sequestering
2 gal. LT21	silt suspender
1 gal. aquaflo	non-emulsifier
7. Flow well until it dies or stablizes. Shut-in well. Release rig.
8. Install new production unit and upgrade location. Install corrosion inhibitor type pkr fluid.
9. After 3 day buildup, return well to production.

Approve: \_\_\_\_\_

R. F. Headrick

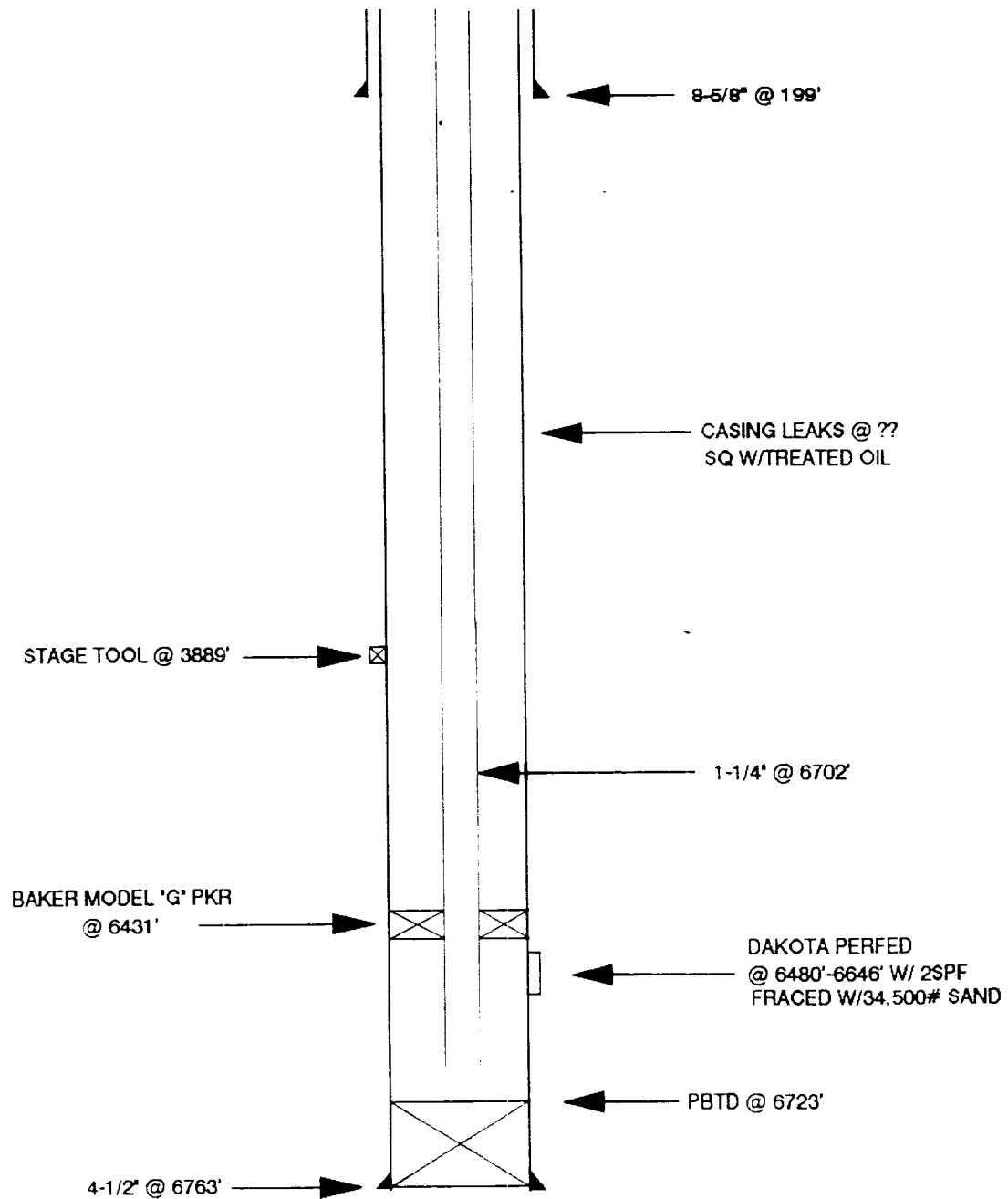
**VENDOR:**

Acid, N2, Cmt: Halliburton 325-3575  
Wireline: Hal. Logging 325-3544

# FOGELSON 4 #1 DK

UNIT P SECTION 4 T29N R11W  
SAN JUAN COUNTY, NEW MEXICO

PRESENT



submitted in lieu of Form 3160-5

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GAS

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Basin Dakota

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13. Describe Proposed or Completed Operations

05-27-92 MOL&RU. Release pkr. Roll csg w/1% KCl wtr. TOOH w/1 1/4" tbg. 4 1/2" csg fell down out of pack off, top of csg even w/ top of slips. Set RBP @ 150'. Set FBP @ 25'. PU 4 1/2" csg. Install pack off. TOOH w/pkr. NU BOP. PT 1000#, ok. Blow down.

05-28-92 TIH, tag @ 6603'. CO to 6723'. Ran csg inspection log 4000-surface.

05-29-92 Set RBP @ 3994' & FBP @ 3932'. PT 1500#, ok. Set FBP @ 3933', 2139', 1239' & 1160', test ok. Bottom hole @ 1116'. top hole @ 960'. Set pkr @ 749'. Squeeze w/252 sx Class "B" neat cmt, good returns out bradenhead. WOC. Tag TOC @ 810'. Drl cmt 810-1000'.

05-30-92 Drl cmt to 1138'. PT csg 1000#/15 min, ok. TIH, unload csg. Ran 200 jts 1 1/2", 2.9#, J-55 8rd EUE tbg landed @ 6495'. Seating nipple @ 6461'. Packer set @ 3881'. Treat w/N2 and acid. Flow back.

05-31-92 Flow back. SI. Released rig.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 6-3-92

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any: \_\_\_\_\_

ACCEPTED FOR RECORD

JUN 11 1992

FARMINGTON RESOURCE AREA

BY \_\_\_\_\_