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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 1-29-64

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Gov't. "F" NCT-1, Well No. **1**, in **SW** $\frac{1}{4}$ **SW** $\frac{1}{4}$,

(Company or Operator)

(Lease)

M, Sec. **5**, T. **29-N**, R. **12-W**, NMPM, **Basin Dakota** Pool

Unit Letter

San Juan

County. Date Spudded **12-4-63** Date Drilling Completed **12-20-63**

Elevation **5605' DF** Total Depth **6322'** PBDT **6320'**

Top Oil/Gas Pay **6141** Name of Prod. Form. **Dakota**

PRODUCING INTERVAL -

Perforations **6141' to 6303'**

Open Hole - - Depth **6322'** Depth **6131'**
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): - bbls. oil, - bbls water in - hrs, - min. Size -

GAS WELL TEST -

Natural Prod. Test: **None** MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: **1327** MCF/Day; Hours flowed **3**

Choke Size **3/4"** Method of Testing: **Back Pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **250 Gals. Acetic Acid, 75,000 Gals. Wtr. & 75,000# sand.**

Casing Press. **2075** Tubing Press. **2073** Date first new oil run to tanks **Gas tested 1-13-64**

Oil Transporter

Gas Transporter

Remarks: **All measurements from derrick floor.**

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved **JAN 31 1964**, 19. **TEXACO Inc. OIL CON. COM.**
(Company or Operator) **DIST. 3**

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

By: **Field Foreman**

Send Communications regarding well to:

Name **TEXACO Inc.**

Address **Box 810, Farmington, New Mexico**

RECORD OF DEVIATION TESTS

Gov't "F" NCT-1 Well No. 1

615'	-	1/2°
2774'	-	1 1/4°
3050'	-	1 1/4°
3521'	-	1/2°
4127'	-	3/4°
4694'	-	3/4°
4936'	-	1/2°
5474'	-	1/2°
5830'	-	1/2°
6130'	-	1/2°
6222'	-	1/2°

State of New Mexico

County of San Juan

Before me the undersigned authority, on this day personally appeared W. D. Burton known to me to be the person whose name is subscribed to this statement, who being duly sworn on oath states that he has knowledge of the facts reported herein, and that this report is true and correct.

TEXACO Inc.

By: W. D. Burton
W. D. Burton

Subscribed and sworn to before me this 30th day of January, 1964.

Alma T. Mitchell
Notary Public

My Commission expires: May 17, 1964

