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DISTRIBUTION	┼─	1			
SANTA FE			 		
FILE			 		
U.S.G.S.			1		
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					
Operator					
TEXACO INC.					
Address					

	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	LAND OFFICE TRANSPORTER OIL GAS	- AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA		
Ì	OPERATOR				
1.	PRORATION OFFICE Operator				
	TEXACO INC.				
	Address				
P. O. Box EE, Cortez, CO. 81321 Reason(s) for filing (Check proper box) New We!! Change in Transporter of: Other (Please explain) Previous transporter was Gary					
L	Change in Ownership	Casinghead Gas Conde	nsate X Industries Inc	•	
	f change of ownership give name and address of previous owner				
1. <u>1</u>	DESCRIPTION OF WELL AND Lease Name	LEASE. Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.	
	Gov't F NCT-1	l Basin Dakot	a State, Federal o	Fee Federal NM0802	
	Unit Letter M : 993 Feet From The SO. Line and 990 Feet From The West				
	Line of Section 5 To	wnship 29N Range	12W , NMPM, San J		
1. <u>1</u>	DESIGNATION OF TRANSPOR	TER OF UIL AND NATURAL GA			
	Giant Industries	_	Address (Give address to which approve		
ŀ	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	P. O. Box 9156, Phoe Address (Give address to which approve	d copy of this form is to be sent)	
-	ElPaso Natural Ga	S CO.	P. O. Box 990, Farm:		
	If well produces oil or liquids, give location of tanks.	M 5 29N 12W	,	2/31/64	
	f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,			
	Designate Type of Completion	on — (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty,	
ŀ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
ŀ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth	
1	Perforations			Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ľ					
-		1	I i		
	TEST DATA AND REQUEST F		fter recovery of total volume of load oil an pth or be for full 24 hours)	d must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
L			Water - Bbie.	Gall-MCF 1587	
	Actual Prod. During Test	Oil-Bble.	ndier - Dole,		
(GAS WELL			District No.	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. c	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVAT	ION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
		BYSranks			
			TITLE SUPERVISOR DISTRICT S		
	C Server	1 1 KLEICH	This form is to be filed in con	ile for a newly drilled or despened	
_	(Signa		well, this form must be accompanionate taken on the well in accordance	nd by a tabulation of the deviation	
_	AREA SUPER		All sections of this form must	be filled out completely for allow-	
	APR 2	le) 7 1997	able on new and recompleted wells.		
-	(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply