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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado 1/12/62  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company, Well No. 139, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
P, Sec. 2, T. 29N, R. 19W, NMPM, Rattlesnake Pennsylvanian Pool  
Unit Letter

San Juan County. Date Spudded 11/18/61 Date Drilling Completed 1/11/62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Elevation 5281 KB Total Depth 6701' PBDT

Top Oil/Gas Pay 6633' Name of Prod. Form. Paradox

PRODUCING INTERVAL -

Perforations

Open Hole 6573' - 6701' Depth Casing Shoe 6573' Depth Tubing 6527'

OIL WELL TEST -

Natural Prod. Test: 241 bbls. oil, 0 bbls water in 4 hrs, - min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): - bbls. oil, - bbls water in - hrs, - min. Choke Size -

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): -

Casing Press. - Tubing Press. - Date first new oil run to tanks 1/12/62

Oil Transporter Pyramid Oil, Inc.

Gas Transporter -

Remarks:

Hung 7" liner in 9 5/8" casing. Set liner @ 6573' with top @ 4120'.  
Completed well open hole

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved -, 19-

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Ernest A. Curtis

Title: Sup. Dist. Eng.

NMCCC (4) HDH ABC

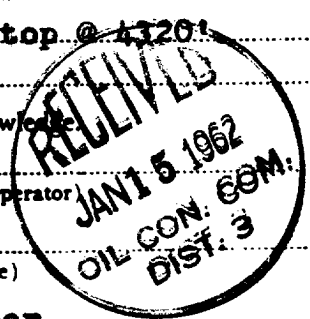
By: - (Signature)

Title: District Engineer

Send Communications regarding well to:

Name: H. D. Haley

Address: Box 3312, Durango, Colorado



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
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