

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SI 078197

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Feuille A

9. WELL NO.

1 (OWWO)

10. FIELD AND POOL, OR WILDCAT

Aztec Fruitland

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 4, T-29-N, R-10-W

NMPM

12. COUNTY OR
PARISH
San Juan13. STATE
New Mexico

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☒DEEP-
EN ☐PLUG
BACK ☒DIFF.
RESVR. ☒

Other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1527' S, 869' E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

12-01-52

16. DATE T.D. REACHED

12-10-52

17. DATE COMPL. (Ready to prod.)

W/O 01-11-77

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

5968' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2514'

21. PLUG, BACK T.D., MD & TVD

2360'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2514

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2190-2238 (Fruitland)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

EL; Temperature Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.4#	128'	12 1/4"	75 sacks	
5 1/2"	15.5#	2402'	7 7/8"	150 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	2257'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2190-2200, 2203-09, 2213-23, 2227-38
with 1 shot per zone

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2190-2238	40,000# sand; 29,800 gal. wtr.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pressure water, or other)				WELL STATUS (Producing or shut-in)	
		After frac gauge - 1775 MCF/D				Shut-in	
DATE OF TEST W/O 1-11-77	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.		WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 661	SI 138						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Ron Headrick

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. J. Duceo

TITLE

Drilling Clerk

U. S. GEOLOGICAL SURVEY

DATE

January 19, 1977

*(See Instructions and Spaces for Additional Data on Reverse Side)