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MAY 19 1964

U. S. LAND OFFICE _____
SERIAL NUMBER 07751 _____
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Ames Oil and Gas Co. Address Denver, Colorado
 Lessor or Tract Section 1 Field San Juan State New Mexico
 Well No. 3-2 Sec. 1 T. 24 R. 12 Meridian 10-1-1 County San Juan
 Location 100 ft. N of 1 Line and 10 ft. E of 1 Line of Section 1 Elevation 2114 ft.
(Depth floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. WITNESSED BY JOHN SALMON

Date May 11, 1961 Signed Joe L. ...
Title ...

The summary on this page is for the condition of the well at above date.

Commenced drilling 4/1/21, 1921 Finished drilling 4/20/21, 1921

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>634</u> to <u>6368</u> (G)	No. 4, from _____ to _____
No. 2, from <u>6434</u> to <u>6464</u> (G)	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	316	225	displacement		
4 1/2	555	176	two plug		
2 3/8	157	---			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-water fraced with 4 1/2" / 40	210 Ebls. water.	Bren.	3,000	10/20	100 ft.	100 ft.
I.R. - 35 bpm, 5 min. shut-in						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing 4/23/61, 1961

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 177 - 4879 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 130

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	75	75	surface
75	120	45	sand and shale
120	2052	1732	sand and shale
2052	3242	1190	sand and shale
3242	3795	553	sand and shale
3795	4478	683	sand and shale
4478	4991	513	sand and shale
4991	5545	554	sand and shale
5545	5948	403	sand and shale
5948	6293	345	sand and shale
6293	6468	175	sand and shale
6468	6500	32	sand
6500	6626	126	sand and shale
6626	6660	34	shale

MOUNTAIN CLIFFS- 1932
 POINT LOOKOUT- 3530
 GREENHORN- 6240
 DAKOTA - 6430

MICHIGAN CLIFFS- 1932
 MICHIGAN - 3530
 POINT LOCKOUT- 4275
 CALIF. - 5305
 GREENBORN- 5240
 DAKOTA - 6130

FORMATION RECORD-Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.