

NEW MEXICO OIL CONSERVATION COMMISSION	
DISTRIBUTION	
SALE	FILE
U.S.G.S.	LAND OFFICE
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4-MOCC 1-Tex. Paf. C&O 1-File
1-International 1-Murphy
1-Termco 1-Lloyd

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M.

9-26-61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

International Oil Corp. Fogelson, Well No. 1-2, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)

J, Sec. 2, T. 29N, R. 11W, NMPM, Basin Pool

Unit Letter

San Juan

County Date Spudded 7-3-61

Date Drilling Completed 7-22-61

Please indicate location:

Elevation 5759 G.L.

Total Depth 6815 PBD 6770

Top Oil/Gas Pay 6508

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6697-89, 6658-53, 6642-30, 6598-60, 6522-6509

Open Hole None

Depth

Casing Shoe 6815

Depth

Tubing 6648

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: AOF 3709 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 Gal. M.S.A., 110,835 Gal. water, 20,000# sand.

Casing Press. 1872 Tubing Press. 1829 Date first new oil run to tanks

Oil Transporter Plateau, Inc.

Gas Transporter Southern Union Gas

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 27 1961, 19

International Oil Corp.

(Company or Operator)

Original signed by T. A. Dugan

By: (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

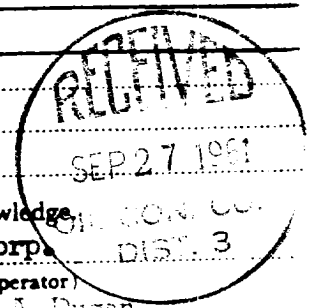
Title

Title Consulting Engineer

Send Communications regarding well to:

Name T. A. Dugan

1007 N. Dustin, Farmington, N.M.



(FOOTAGE)		
Size	Feet	Sax
8-5/8	220.34	140
4-1/2	6820.74	300
1-1/4	6637.96	

Tubing, Casing and Cementing Record

[illegible]