

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage Sec., T. R. M. or Survey Description)

Section 2, T-29-N, R-11-W, J  
1550' FSL & 1450' FEL

5. Lease Designation and Serial No.

NM 03486A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fogelson 2 COM # 1

9. API Well No.

30-045-08686

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It has been proposed to repair the casing in this well using the attached procedure.

14. I hereby certify that the foregoing is true and correct

Signed

Kay Maddox

Title

Regulatory Agent

Date

February 5, 1999

(This space for Federal or State office use)

/s/ Duane W. Spencer

Team Lead, Petroleum Management

Approved by

Title

Date

Conditions of approval if any

February 1, 1999

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST. FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

NMOCD

**Folgelson 2 Com #1  
Slim Hole to Repair Casing  
February 3, 1999**

**Procedure**

- 1) Hold safety at muster point, determine prevailing wind direction for that location, review procedure and identify potential hazards, isolate surface facilities, bleed off lines, lock out tag out, spot equipment, rig up, **WORK SAFELY!**
- 2) Pull tubing string and packer (check on packer type, believed to be Halliburton R-4 run in 1996) laying down. Tubing String – 2.375", 4.7#, J-55, 154 jts. down to packer (Halliburton R-4), 58 jts. down to 1.78" seating nipple on bottom @ 6612'.
- 3) Rig up wireline and set composite EZ Drill bridge plug at 6440' (top perf @ 6509').
- 4) TIH with 3.75" OD Wooley slim hole pipe, (make up Wooley x 8rd cross over to TRW valve for well control), tag plug, unload well with air if possible,  
**Wooley FJ-60-H Hook Thread Casing Performance Data** - 3.75" OD, 3.25" ID, 3.125" drift, 9.35 Lb./Ft., wall thickness 0.250", grade J-55, 90,000# tensile, min. parting load 158K lbs., maximum string set depth 8449', torque = 8 ft/LB min., & 15 ft/LB max.
- 5) Cement Wooley slim hole pipe in place to surface as per BJ's procedure, pump displacement plug, shut in, wait on cement.
- 6) TIH with work string and 3.125" bit, drill out composite plug @ 6440', clean out to 6770', blow hole dry and POOH laying down.
- 7) TIH with 2.375 CS Hydril, 4.7#, IJ, tubing (2.625" OD connection) with SN & mule shoe on bottom, land @ 6600' plus or minus one joint.
- 8) Notify operator, swab if necessary and put on plunger lifted production. Watch well closely for first two weeks of production. Notify engineering of difficulties.

**Note:** For x-overs and handling tools for the 3.75" Wooley flush joint slim hole pipe (if not available in Farmington) you can contact Wooley in Kilgore Texas at (903) 984-3556. It would be preferable to order at same time pipe is requested due to shipping costs. Price quotes by Peggy James, M&S, on 2/3/99.

DRW

*San Juan West Team*

Cc: Central Records, Three Copies to Farmington Project Leads