

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		NM 03486A
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION Fogelson 2 Com
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. Fogelson 2 Com #1
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		9. API WELL NO. 30-045-08686
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1550' FSL & 1450' FEL, UNIT LETTER "L", Sec. 02, T29N-R11W		10. FIELD AND POOL, OR EXPLORATORY AREA Basin Dakota
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. COUNTY OR PARISH, STATE San Juan County, NM
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Replace Packer</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 3/23/99 Spot and rig up pulling unit and equipment. Csg. press. 520# Tbg. press. 620#. Blew down well thur tbg. csg. and tbg. Blew down thur. tbg. NDWH, NUBOP. RU floor. Latch on to tbg. unseated packer. RIH with 4 joints of 2 3/8" tbg. no tag. POOH with tbg. and packer. Found 16 bad collars, 3 had over 2" of corrosion on side. 2- joints had holes in them. Packer had no rubber elements. Tally tbg out of hole. End of no tag at 6739', no perfs covered, and about 40' of rat hole. PU bit and scraper, RIH to 5900". POOH with bit and scraper 3/24/99 Csg. press. 360#. Blew well down. RIH with mule shoe collar, SN, for 2 3/8" tbg, 26 joints of 2 3/8" tbg, Haliburton PLS R-4 Packer, and 186 joints of 2 3/8" tbg. End of tbg at 6607'. Land tbg. NDBOP, NUWH, Rig up to swab, Int. fluid level at 4000'. Recovered 34 bbls. of fluid. Well flowing to pit. Shut well in. Rig down. Tbg. press up to 360#. Csg. press. 60#.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)		TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>4-16-99</u>
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE <u>APR 20 1999</u> EXAMINATION FIELD OFFICE BY _____
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

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