

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

P.O. Box 2197 DU 3066 Houston, TX 77252-2197 (281) 293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

J, Sec. 2, T29N, R11W
1550' FSL & 1450' FEL

5. Lease Designation and Serial No.

NM 05486A SF-080469

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM 80130

8. Well Name and No.

Fogelson 2 Com #1

9. API Well No.

30-045-0868E

10. Field and Pool, or Exploratory Area

71599 / Basin DK

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other slimhole & recover DK
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco proposes to slimhole this well to recover the Dakota production using the attached Procedure.



14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Analyst

Date

2/25/00

(This space for Federal or State office use)

Approved by

Title

Date

MAR 2 2000

Conditions of approval, if any:

Slimhole and Recover Dakota
API # -- 30045086860
February 17, 2000

PROCEDURE

1. Pre Work

- A. Locate and test deadman anchors. Spot flowback pit (20x20) and prepare. Inform operator of work to be done and time frame. Check for location size and equipment placement. Identify any hazards (power lines, H₂S, tight equipment fits).
- B. Have pressure gauges on both casing and tubing when necessary (during acid, frac, testing).
- C. Hold Safety Meeting before rigging up to discuss potential hazards and meeting place in case of an emergency.

2. Tag fill / Clean out/ Pull Tubing / Run 3-1/2" Slimhole Pipe

- A. RU. Blow well down (both backside & tbg) and kill with minimum amount of 1% KCL. NU BOP's
- B. Tag fill and POOH w/ 212 joints 2-3/8" tbg string and **Halliburton packer**, laying down.
Note: Check for scale.
- C. RU sandline, cover Dakota formation with sand up to 6460', top perf is at 6509', **verify fill sand coverage by sand line tag.**
- D. Get a casing crew to RIH 3.5" OD, 8.81#, J-55, FL-4S thread, flush joint slim hole pipe with ported cement shoe on bottom to 6460'. Instruct casing crew to use a stabbing guide and to torque to specification.
- E. Land casing on sand, rig up to cement.

3. Cement 3.5" Slimhole pipe to surface

RU cementing company and pump cement as per their procedure. Calculate volumes using 100 % over displacement. Drop wiper plug and displace with 1% KCL water until plug bumps. Shut in and wait on cement.

4. Drill Out and Clean Out to PBTD @ 6770'

- A. RIH with 2.875" bit, 6 drill collars, on 2.063" work string, drill out plug and clean out sand to PBTD @ 6770'.
- B. POOH with bit, drill collars, and stand back 2-1/16" string.

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5. RIH and Land 2.063 Production Tubing

- A. RIH with SN and Mule shoe on bottom of 2.063" tubing string unload well and land at 3606'.
Drop rabbit, do not over torque, run drift before rigging down.
- B. RD BOP's, nipple up tree, RD move off rig.
- C. Inform operator to install plunger lift equipment and put back on production.

SJ West Team

Cc: Central Records, Three copies to Farmington Project Leads

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