

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FOGELSON 2 COM 1
2. Name of Operator CONOCO INC.		9. API Well No. 30-045-08686
3a. Address P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197	3b. Phone No. (include area code) Ph: 281.293.1613 Fx: 281.293.5090	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 2 T29N R11W NWSE 1550FSL 1450FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3150-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco Inc. performed casing repair/slimhole on the above mentioned well as per the attached daily summary report.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #11000 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington	
Name (Printed/Typed) YOLANDA PEREZ	Title COORDINATOR
Signature (Electronic Submission) <i>Yolanda Perez</i>	Date 04/01/2002
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office _____	

ACCEPTED FOR RECORD
APR 11 2002
Date
FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Daily Summary

API	County	State/Province	Surface Legal Location	NS Dist. (ft)	NS Flag	EW Dist. (ft)	EW Flag
300450868600	SAN JUAN	NEW MEXICO	NMPM-29N-11W-2--J	1550.0	S	1450.0	E
Ground Elev. (ft)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)			
5759.00	7/3/1961		36° 45' 5.76" N	107° 57' 22.68" W			

Start	Ops This Rpt
2/21/2002	Safety mtg. MIRU. Spot equipment. Furguson Beauregard plunger lift equipment still downhole. Called Expert Wireline to remove plunge equipment. WL unable to get passed 6590'wl. Plunger equipment below that. RD Expert WL. 140 psi SICP & SITP. Bled down well. ND tree. NU BOP's. Set backpressure valve. Test BOP's. 250 low & 2000 psi high, OK. Remove BPV. SION.
2/22/2002	Safety mtg. 0 psi SICP/SITP. Attempt to release Haliburton packer, after working packer elements relaxed. Could push packer down but couldn't pull it up. RU BlueJet and RIH. Perforate 2 3/8" tbg 10' above packer and RD WL. Circulate starting with air and switching to foam sweeps three times. String wt. dropped from 50M# to 35M#. POOH 102 jts (51 stds). SION.
2/23/2002	
2/25/2002	Safety mtg. 560 psi SICP/SITP. Bled down well. POOH with tbg & pkr. RU swab and attempt to swab tbg. POOH with 26 jts tbg. SION. All 2 3/8" tbg pulled and used for work string. Will slimhole and run 2 1/16" prod tbg string.
2/26/2002	Safety mtg. Bled down well. TIH with 8 damaged 2 3/8" jts (corrosion and holes). Total of 13 jts junked (1 perforated, 12 corroded with holes). Replaced 13 jts with tbg from float. Make scraper run to 6492'. TIH with 3 7/8" bit and tag fill @ 6676'. RU swivel and CO to 6708'. Tbg pressured up. POOH with 160 jts tbg and plugged bit. SION.
2/27/2002	Safety mtg. 520 psi SITP/SICP. Bled down well. POOH with 40 jts 2 3/8" tbg and 3 7/8" bit (bit plugged). PU S/N and RIH w/ 217 jts 2 3/8" tbg. Tag fill @ 6716'. CO well to 6740'. Circ well clean with air. POOH and LD 217 jts 2 3/8" tbg on float. RU BlueJet Wireline equipment. RIH with 4 1/2" Haliburton Composite Bridge Plug. Set @ 6485' wl. RD BlueJet. SION. Note: 46 jts 2 3/8" 'B' tbg sent out from yard for replacement of expected bad jts. Used 12 jts to replace damaged jts. Used 1 jt to replace perforated jt. Returned: 46 jts 'B' cond, xxxx
2/28/2002	Safety mtg. Held pre-Csg job JSA with rig hands, San Juan Csg hands, Atlas Bradford Thread Specialist, Conoco rep. PU and ran 202 jts 3 1/2" FL4S csg as follows: Float Shoe; 1- 32.09', 3 1/2", FL4S Float Joint, Float Collar, 201 jts - 3 1/2", FL4S, 8.81#/9.3# csg, 1- 18" 3 1/2" X/O with 3 1/2" FL4S pin X # 1/2" EUE 8rd pin. Set Hgr w/ 3 1/2" EUE 8 rd trds with 6' 3 1/2" EUE 8 rd pin X box pony joint. Set csg @ 6460.57' (GL) / +/- 6472 (KB). SION. Note: 1 jt csg (30.95') and 2 - 15' X/O jts of 3 1/2" tbg returned to Dawn's yard. (3/4/02) Sent out 205 jts 3 1/2" FL4S csg, and 2 - 15' XD/O jts. (2/26/02)
3/1/2002	Safety mtg. RU BJ Cement equipment. Pre-job JSA. Pump 83 bbls FW spacer, 2% KCL water spacer, 5 bbl Fresher water spacer (partial returns), 20 bbls Flowguard L (Loss circ liquid), 5 bbls FW/ Red dye spacer, 18 bbls (25 sx, 4.05 Cuft/sx) Premium Lite HS lead cement slurry @ 10.5 ppg, 53.1 bbls (142 sx, 2.1 cuft/sx) Premium Lite HS tail cement slurry @ 12.5 ppg (100% excess). Displaced with 55 bbls FW. 1 bbl of cement in returns. Partial loss of returns throughout job. Bumped plug w/ 800 psi. SIOWE. RD BJ.
3/2/2002	
3/4/2002	Safety mtg. The TIW valve set in tbg had leaked slightly over weekend. The water had filled void between TIW valve and the 2" Ball valve installed above it and had frozen. This fractured the ball valve and allowed the water to run down to the top of the blind rams in the BOP stack. Due to sub freezing weather and sustained winds the BOPs and valves and tbg above the wellhead froze. Thaw out BOPs and TIW valve (5 hrs trouble time). ND BOPs. NU new 3 1/2" wellhead. NU BOPs install 2.065" tbg rams. Test BOPs to 250/2000 psi, OK (used WoodGroup). PU 2 1/16", IJ tbg from float with Bit sub and Tri-blade bit. RIH to 2953'. Install new TIW and SWON.
3/5/2002	Safety mtg. PU 2 1/16", IJ tbg and RIH with blade bit. Unable to circulate. POOH for plugged bit, bit not plugged. Stag in hole 25 stds. SION.
3/6/2002	Safety mtg. Unload hole with air @ 25 stds. Stage in hole to 83 stds. Load hole with water for casing test as per engineer. Test 3 1/2", FL4S csg to 500 psi surface pressure with Quadco, OK. POOH 53 stds, 30 stds in hole. Unloaded water with air. RIH with 40 stds and unload hole. RIH 15 stds and unload hole. RIH 15 stds and tag cement @ 6439'. Unload hole. SWON.
3/7/2002	Safety mtg. Unload hole. Drill out float equipment and cmt. Drill out 4 1/2" CBP @ 6485'. Pull up into csg. SWON.
3/8/2002	Safety mtg. 800 psi SICP. Bled down csg. RIH 9 jts and tag fill @ 6735. CO hole to PBTD @ 6741'. Clean up well. POOH 9 jts to csg. SWON. Shut down early due to high winds and blowing snow.
3/9/2002	Safety mtg. POOH with 2 1/16" workstring tbg, 9 stds. Noted loose connections (expanded boxes some pulled threads). POOH and LD 50 jts of tbg on float. SWOWE
3/10/2002	
3/11/2002	Safety mtg. LD 154 jts 2 1/16" tbg on float. Sent to FIS for inspection. The 204 jts inspected showed to have overtorque damage to all connections except for those on 35 jts. Engineering decided to junk those 35 jts also. Total of 204 jts junked. The overtorgued condition was not induced by MU torque (checked regularly to be correct) but was induced by the activity of drilling out float equipment, 30' of cement, and 4 1/2" composite bridge plug. IJ connections are not recommended for any activity beyond production string. After discussing the situation with engineering, engineering ordered 3500' of new 2 1/16" tbg through Conoco Materials dept to be delivered 9/12. Began RIH with 101 jts (3300') 2 1/16" tbg that were on location and were in good shape. MS and SN on bottom of tbg. All tubing was drifted as it was taken from float. SWON.

Daily Summary

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Ground Elev (ft)	5759.00	Spud Date	7/3/1961	Rig Release Date		Latitude (DMS)	36° 45' 5.76" N	Longitude (DMS)				107° 57' 22.68" W			

Start	Ops This Rpt
3/12/2002	Safety mtg. 790 psi SICP. 820 psi SITP. Bled down well. Wait on new tbq 2 hours. Spot new tbq float. PU tbq from float and drift tbq. RIH with 2 1/16", IJ tbq. Total of 207 jts with MS and SN (6589.96' pipe). RIH for production string. 25M# string wt. PU tbq hgr and land tbq @ 6601.96'(KB). RD floor. ND BOPs. NU wellhead. SI well. Production office notified of completion. RD rig and equipment. Will move to SJ 28-7 # 252F 3/13/02.