

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 6, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Schultz State, Well No. 10-2, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

I San Juan, Sec. 2, T. 29N, R. 10W, NMPM., Aztec P.C. Pool

Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650'S, 990'E

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	94'	70
5 1/2"	2474'	100
1"	2414'	---

County. Date Spudded 11-11-57 Date Drilling Completed 12-10-57
Elevation 5876' Total Depth 2483' AMC.O. 2427'

Top Oil/Gas Pay 2353' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2353-2378; 2387-2407

Open Hole None Depth 2482' Casing Shoe 2482' Depth 2414' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 528 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 21,756 gal. water & 20,000# sand

Casing 760 Tubing 759 Date first new Press. 760 Press. 759 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Frank A. Schultz as the State #10-2. El Paso Natural Gas Company has purchased this well with name changed to the El Paso Natural Gas Schultz State No. 10-2. El Paso Natural Gas Company will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. FEB 12 1959, 19

El Paso Natural Gas Company

(Company or Operator)

By: ORIGINAL SIGNED J.J. TILLERSON

(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

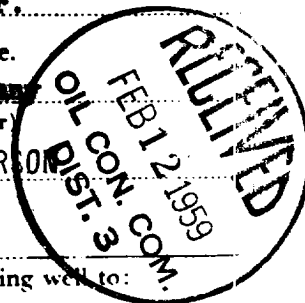
Address Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 5		
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