	NO. OF COPIES REC	EIVED	و ا	5				
	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE							
		SANTA FE						
			1					
	U.S.G.S.							
	LAND OFFICE							
	TRANSPORTER	OIL	1					
	TRANSFORTER	GAS	1					
	OPERATOR	1						
I.	PRORATION OF							

II.

II.

 \mathbf{v} .

V.

VI.

NO. OF COTTES RECEIVED	ج		l						
DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION Form C-104						
SANTA FE (1		QUEST	FOR ALLOWABLE			Supersedes Old C-104 and C-1. Effective 1-1-65	
U.S.G.S.	-		AUTHORIZA	TION	TO TD 4	AND	OIL AND N	ATUDAL C	· A C
LAND OFFICE			AUTHORIZA	NOIL	IO IKA	NOPUKI	OIL AND IN	ATURAL G	5A3
TRANSPORTER OIL	1								
GAS	1								
OPERATOR									
PRORATION OFFICE Operator	l		<u> </u>				· · · · · · · · · · · · · · · · · · ·		
El. Paso Natur	73.7	Gas	: Commany						
Address		0.000	, o onigrand					 	
Box 990, Farr	n n	ton	1. New Mexico						
Reason(s) for filing (Check p							Other (Please	explain)	
New Well			Change in Transp	porter of	f:				
Recompletion	Oil						enged From		
Change in Ownership			Casinghead Gas		Conden	sate	-	Schultz	State #10-2
If change of ownership give	nam	e							
and address of previous ow									
DECORIDATION OF HIELE	- 4.		. D. 4.0D						
DESCRIPTION OF WELL Lease Name	L AN	ND L	LEASE Lease No. V	Well No.	Pool Nac	ne, Includi	ng Formation		Kind of Lease
Schultz Com "	E"			10	1 .		ctured Cl	lffs	State, Federal or Fee
Location									1 55
Unit Letter			Feet From The_		Lin	e and		Feet From T	Гће
	′							-	
Line of Section 2		Tow	mship 291	R	ange	TOM	, NMPM,	San Juan	County
DESIGNATION OF TRA				NATU	RAL GA	S Address /	Cina address to	which approx	ved copy of this form is to be sent)
Name of Authorized Transpor				TIG [3-		Address	Otte address to		, Farmington, New Mexico
Name of Authorized Transpor	ter of	Casi	inghead Gas or	Dry Ga	s 🛣	Address (Give address to		ved copy of this form is to be sent)
El Paso Natur						,			, Farmington, New Mexico
7611 3			Unit Sec. 7	Twp.	Rge.	Is gas ac	tually connected		
If well produces oil or liquidagive location of tanks.	٠,					Ye	ន	1	
If this production is commi			h that from any othe	- 10050	or pool	give comp	ingling order	number:	
COMPLETION DATA	igred	WILL	n that from any other	1 lease	or poor,	give comin	inging order		
	1		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Co	ompi	etio		!		! 		1	
Date Spudded			Date Compl. Ready to	o Prod.		Total Der	oth		P.B.T.D.
						T. 011 (7 5		Tubing Depth
Elevations (DF, RKB, RT, G	R, etc	2• <i>j</i>	Name of Producing F	ormation	n	Top Oil/0	as Pay		Tubing Depth
Perforations			<u> </u>			<u> </u>			Depth Casing Shoe
Periorditions									
			TUBING	G. CAS	ING. AND	CEMENT	TING RECORD)	
HOLE SIZE			CASING & TU				DEPTH SE		SACKS CEMENT
TEST DATA AND REQU	JEST	r FC	OR ALLOWABLE	(Test	must be a	ter recover	y of total volum	e of load oil	and must be equal to or exceed top allow
OIL WELL			T=	able	for this de		or full 24 hours) g Method (Flow,	124	6
Date First New Oil Run To T	anks		Date of Test			Producing	y Mernod (r tow,	panty, gas tt)	,,,,
Length of Test			Tubing Pressure			Casing P	tessme		Choke Size
Feuditu or feet			Tubing Fleebare				••••		I ANTINITY OF THE PROPERTY OF
Actual Prod. During Test			Oil-Bbls.			Water - Bi	ols.		Gas -MCF
									OCT 1 3 1965
						•			
GAS WELL									OIL CON. COM.
Actual Prod. Test-MCF/D			Length of Test			Bbls. Co	ndensate/MMCF		Gravity of Cordinate 3
Testing Method (pitot, back	pr.)		Tubing Pressure			Casing P	ressure		Choke Size
			<u> L</u>			<u> </u>			
CERTIFICATE OF COM	IPLI	ANC	CE				OIL C		ATION COMMISSION
				_		APPE	OVED	NOV 1	1965
I hereby certify that the ru Commission have been co	les a	ed "	egulations of the Oi	i Cons	ervation on given	AFFR	U V E LJ		, 10
above is true and comple	te to	the	best of my knowle	dge an	d belief.	BY	Original S	Higned E	merv C. Arnold
						 TITLE	S	rvisor Dist.	
							•		
N R	.G'N	IAL	SIGNED E.S. 0	BERL	.Υ				compliance with RULE 1104.
						ll well t	his form must	be accompa	vable for a newly drilled or deepene nied by a tabulation of the deviatio
Petroleum Engi			ature)			tests t	aken on the w	ell in accor	rdance with RULE 111.

October 7, 1965

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condution.

Separate Forms C-104 must be filed for each pool in multiply completed wells.