District I PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa	•		r E∪B ₹	TIOWA	DIE AND A	ւ լերը Մել Հ	4 TION	т <u>о</u> тр л	NICDO	☐ AMMEN	DDD RDI ORI	
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Taurus Exploration U.S.A., Inc.									162928			
2101 Sixth Avenue North									³ Reason for Filing Code			
Birmingham, AL 32503-2784								CO - 8/1/97				
·						ool Name				6 Pool Code		
3U-U45-U868/ AZTEC PICTUR						RED CLIFFS (GAS)				71280		
						erty Name		9 Well Number				
					SCHULTZ COM E				#10			
II. 10 Surfac												
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	<u> </u>									Date		
III. Oil and		ransport			20.1							
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VI. Well To 34 Date New Oil 40 Choke Size	Hole Size	a 35 Gas Del	26 Ready 31	Casing & Tu	ubing Size	37 Test Length		28 PBTD 38 Tbg. Press		²⁹ Perf	ment	
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