Form approved.

Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INTERI BUREAU OF LAND MANAGEMENT		Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.  SF-080469
SUN (Do not use this	IDRY NOTICES AND REPORTS Corm for proposals to drill or to deepen or plug be "APPLICATION FOR PERMIT—" for such parts.	ON WELLS  pack to a different reservoir.  roposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL CAB WELL WELL	☐ X OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	_ <u> </u>		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	Meridian Oil Inc.		Murphy A Com
0. <b>2</b> 00 <b>220</b> 00 0.02210.			
Post Office Box 4289, Farmington, NM 87499  4. Location of Well (Report location clearly and in accordance with any State requirements.  See also apace 17 below.)			10. FIELD AND POOL, OR WILDCAT
At surface	1650's, 990'W		Aztec Pic.Cliffs  11. SBC., T., R., M., OB BLE. AND SURVEY OF ARM
			Sec. 2,T-29-N,R-11-W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	5	682 GL	San Juan NM
16.			
	Check Appropriate Box To Indicate N		
;	NOTICE OF INTENTION TO:	SUBBRUD	ENT REPORT OF:
TEST WATER SHUT-O	FULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)	PayBrek X	(NOTE: Report results of musey supplement on Well Completion or Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OF proposed work. If nent to this work.)	COMPLETED OPERATIONS (Clearly state all pertinent well is directionally drilled, give subsurface locati	t details, and give pertinent dates, ions and measured and true vertica	including estimated date of starting any i depths for all markers and sones perti-
Fruitl	intended to plug back the and and perforate as foll		formation to the
MOL&RU Set ce	ment retainer at 1985'.		
	ce 15 sx (17.7 cu.ft.) be	low retainer to pl	lug Pictured Cliffs.
	00 gal. 7.5% HCl from 178		
Perf F	ruitland coal at 1785-90"		
	968' with 2 spz.		
	down perforations with 50 out to TD.	gal/perf of 15% F	HCl.
	wn and release rig.		<del>.</del>
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18. I hereby certify that the foregoing is true and correct Regulatory Affairs (This space for Federal or State office use) APPROVED BY \_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY: TITLE .

\*See Instructions on Reverse Side