

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 990' FWL, Sec. 2, T-29-N, R-11-W, NMPM

5. Lease Number

SF-080469

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Murphy A Com #1

9. API Well No.

30-045-08689

10. Field and Pool

Basin Fruitland Coal/
Aztec Pictured Cliffs

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☒ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☐ Other -

13. Describe Proposed or Completed Operations

6-30-95 MIRU. SDON.

7-1-95 Release pkr. ND WH. POOH w/59 jts 1 1/2" tbg & 5 1/2" Model AD-1 pkr. NU BOP. RU, tag fill @ 1959'. TIH w/5 1/2" csg scraper, push junk to 2001'. Circ hole w/45 bbl 1 1/2" Kcl wtr. POOH. RU, ran CNL-CCL-GR @ 1500-2000'. Set 5 1/2" CIBP @ 1986'. Establish injection. Ran CBL @ 0-1986', TOC @ 1190'. TIH w/5 1/2" FB pkr. Made multiple tool settings, located csg failure @ 236'. POOH. SDON.

7-2-95 TIH, set 5 1/2" FB pkr @ 25'. Pump 45 bbl wtr down csg, circ through bradenhead. RU, pump 300 sx Class "B" cmt w/2% calcium chloride. Circ 5 bbl cmt through bradenhead. Close bradenhead valve. Sqz to 600 psi. Release pkr, TOOH. Pressure csg to 600 psi, OK. WOC. SDON.

7-3-95 TIH, tag cmt @ 25'. Drill cmt @ 25-248'. POOH. TIH w/5 1/2" csg scraper. PT csg to 500 psi, OK. TIH w/csg scraper, circ hole w/KCl wtr. POOH. TIH w/5 1/2" FB pkr, set @ 1561'. PT csg & BP to 2800 psi, OK. POOH. Perf lower Fruitland Coal w/2 SPF @ 1942-1949, 1964-1968, 1980-1984' w/30 holes total. TIH w/5 1/2" FB pkr, set @ 1561'. Break down perfs w/KCl wtr. SDON.

7-4-95 Frac lower Fruitland Coal w/48,000# 20/40 Brady sd, 11,550 gal 15# gel, 412,000 SCF N2. SI for gel break. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory AffairsDate 7/18/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

JUL 21 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

7-5-95 Release pkr. RU, set 5 1/2" RBP @ 1915'. TIH w/5 1/2" FB pkr, set @ 1530'. PT RBP to 2800 psi, OK. POOH w/pkr. Perf upper Fruitland Coal w/2 SPF @ 1768-1772, 1780-1789, 1793-1796, 1799-1805', 1820-1824, 1828-1836, 1854-1857 w/74 holes total. Pressure up backside to 400 psi. Frac upper Fruitland Coal w/300 gal 15% Hcl, 74,120# 20/40 Brady sd, 16,845 gal 15# gel, 452,600 SCF N2. SI for gel break. CO after frac.

7-6-95 Pump 18 bbl KCL wtr. Release pkr, POOH. TIH, CO to 1915'. Release RBP, TOOH. TIH, blow well & CO.

7-7/10-95 Blow well & CO.

7-11-95 Blow well & CO. POOH. TIH w/64 jts 2 3/8" 4.7# J-55 tbg, landed @ 1973'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Fruitland Coal single; Pictured Cliffs is temporarily abandoned w/CIBP @ 1986'.