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SANTA FE		1		
FILE		1		
U.S.G.S.				
LAND OFFICE			T	
IRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		/		
PRORATION OFFICE				
Operator		•		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 110

	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1		
	FILE /		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	_ GAS		
	OIL /					
	TRANSPORTER GAS /					
	OPERATOR					
I.	<u> </u>					
	Operator					
	J. Glenn T	waer				
			•			
	Reason(s) for filing (Check proper bo	717 - Farmington, New Mex	Other (Please explain)			
	New Well	Change in Transporter of:	(1 1000 (2 1000)			
	Recompletion	Oil Dry Go	as [
	Change in Ownership	Casinghead Gas Conde	nsate			
	If change of ownership give name					
	and address of previous owner					
11.	Lease Name		me, Including Formation	Kind of Lease		
	Wass //	m/	•	State. Federal or Fee		
	Location		sin Dakota	Peda		
	Unit Letter J ;	Feet From TheLir	ne and Feet Fra	om The		
	Line of Section 4 , To	ownship 29-1 Range	10-V , NMPM, San	Zuen County		
III.	Name of Authorized Transporter of O.	RTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)		
				,		
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas 💆	Address (Give address to which ap	proved copy of this form is to be sent)		
	El Pago Hat	Aural Gas Company				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When the same of t		
	give location of tanks.	J 4 291 100	Yes			
	If this production is commingled w	with that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well				
	Designate Type of Complet		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	WOL E 8175		D CEMENTING RECORD	51646 651515		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST I			oil and must be equal to or exceed top allow		
	OIL WELL	,	epth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Zongu or room			OF!! A		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCE		
				/KLULIYLD /		
				1 1 10CE		
	GAS WELL			MAR 1 1 1965		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate COM.		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size DIST. 3		
	realing Method (prest, ones, pro)	1	Cabing 1 1000 at	Choke the		
VI	CERTIFICATE OF COMPLIAN	VCF	OIL CONSERV	ACTION COMMISSION		
¥ 1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED MAR 1 1 1965 , 19			
			Original Signed Emery C. Arnold			
			TITLE Supervisor Dist. # 3			
6/10./11/00		W	This form is to be filed in compliance with RULE 1104.			
	_ JUVI		If this is a request for all	lowable for a newly drilled or deepened		
	, -	nature)	well, this form must be accome tests taken on the well in accome	panied by a tabulation of the deviation		
	C. Beeson No	al, Agent in Permington		must be filled out completely for allow-		
	II	itie)	Il attains name and apparentated	wells		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

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• J. J. S.

Company of Them.