

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on ~~Wells~~ **WELLS** **OCT 15 PM 2:39**

RECEIVED
OCT 23 1996

070 FARMINGTON, NM

1. Type of Well
GAS

Lease Number
SF-078197
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL CON. DIV.
DIST. 8
OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Feuille A #5

9. API Well No.
30-045-08693

4. Location of Well, Footage, Sec., T, R, M

1750' FSL, 1755' FEL, Sec. 4, T-29-N, R-10-W, NMPM

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Bradenhead repair	

13. Describe Proposed or Completed Operations

9-25-96 MIRU. TIH w/gauge ring to 6767', TOOH. TIH w/tbg plug to 6767', set in seating nipple. TOOH. Plug would not hold. Blow well & CO. ND WH. NU BOP. SDON.

9-26-96 TOOH w/2 3/8" tbg. TIH w/4 1/2" csg scraper. TOOH. TIH w/RBP, set @ 6680'. Circ hole clean. PT csg to 1000 psi, OK. TOOH. SDON.

9-27-96 TIH w/4 1/2" csg scraper to 6849'. TOOH. TIH w/RBP, set @ 6680'. Circ hole clean. PT csg to 1000 psi, OK. TOOH. SD for weekend.

9-30-96 TOOH w/pkr. TIH, ran CBL @ 0-1450', TOC @ 300'. TOOH. TIH, perf 4 sqz holes @ 430'. Reran CBL @ 0-1450' w/700 psi, TOC @ 300'. Seems to be channeling in cmt. Pump 2.1 bbl cmt. Displace w/1.5 bbl wtr. Circ hole clean. Perf 2 sqz holes @ 270'. Attempt to establish circ down csg & out bradenhead. TIH w/pkr, set @ 315'. Attempt to establish circ. SDON.

10-1-96 Circ hole clean. TIH w/pkr, set @ 315'. PT sqz @ 430', failed. TOOH w/pkr. TIH, tag cmt @ 355'. Displace cmt to 355'. TOOH. TIH, pump 85 sx Class "B" cmt w/2% calcium chloride @ 270'. Circ 1 bbl cmt to surface. Sqz to 600 psi. WOC. SDON.

10-2-96 TIH, tag TOC @ 133'. Drill cmt @ 133-279'. PT sqz to 780 psi, OK. Drill cmt & CO to 449'. PT csg to 820 psi/10 min, OK. TIH, tag TOC @ 1479'. Drill cmt @ 1479-1605'. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Regulatory Administrator Date 10/14/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date OCT 21 1996

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

NMOCD

BY [Signature]

10-3-96 Drill cmt @ 1684-1740'. PT 4 1/2" csg to 1000 psi, OK. TOOH. TIH w/csg scraper to 1750', TOOH. TIH w/retrieving tool. Reverse circ hole clean. Latch RBP. TOOH. SDON.

10-4-96 TIH, tag fill @ 6849'. SD for weekend.

10-7-96 Blow well & CO. TOOH. TIH w/216 jts 2 3/8" 4.7# J-55 tbq, landed @ 6802'. ND BOP. NU WH. RD. Rig released.